GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE |
|---|------------|------------|----------|
| Maximum Demand for 20 June 2013 | 16,337 MW | 16,292 MW | -0.28% |
| Energy Demand for 20 June 2013 | 343.22 GWh | 342.09 GWh | -0.33% |
| Highest Maximum Demand (13 May 2013) | 16,298 MW | 16,562 MW | 1.62% |
| Highest Daily Energy Demand (14 May 2013) | 345.42 GWh | 344.42 GWh | -0.29% |

*New MD
*New Energy

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
21-Jun-13

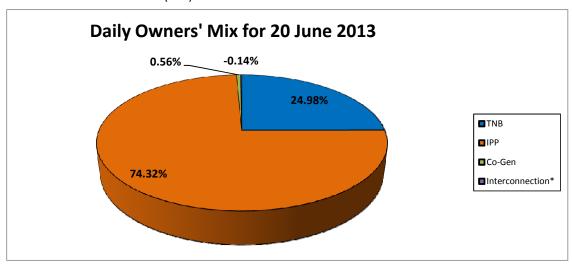
Daily Owners' Mix for 20 June 2013

 TNB
 85,456
 MWh

 IPP
 254,271
 MWh

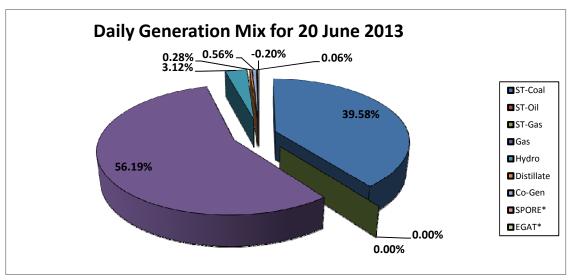
 Co-Gen
 1,918
 MWh

 Interconnection*
 (470)
 MWh



Daily Generation Mix for 20 June 2013

| ST-Coal | 135,554 | MWh |
|------------|---------|-----|
| ST-Oil | - | MWh |
| ST-Gas | - | MWh |
| Gas | 192,470 | MWh |
| Hydro | 10,696 | MWh |
| Distillate | 972 | MWh |
| Co-Gen | 1,918 | MWh |
| SPORE* | 213 | MWh |
| EGAT* | (683) | MWh |
| | | |



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand