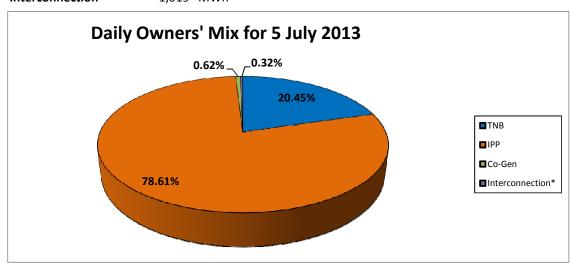
GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE |
|--|------------|------------|----------|
| Maximum Demand for 5 July 2013 | 15,259 MW | 14,990 MW | -1.76% |
| Energy Demand for 5 July 2013 | 320.12 GWh | 317.63 GWh | -0.78% |
| Highest Maximum Demand (13 May 2013) | 16,298 MW | 16,562 MW | 1.62% |
| Highest Daily Energy Demand (25 June 2013) | 345.88 GWh | 345.25 GWh | -0.18% |

Prepared by: Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 06-Jul-13

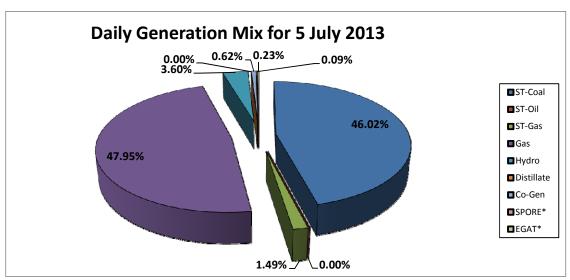
Daily Owners' Mix for 5 July 2013

| TNB | 65,357 | MWh |
|------------------|---------|-----|
| IPP | 251,303 | MWh |
| Co-Gen | 1,991 | MWh |
| Interconnection* | 1.019 | MWh |



Daily Generation Mix for 5 July 2013

| ST-Coal | 147,115 | MWh |
|------------|---------|-----|
| ST-Oil | - | MWh |
| ST-Gas | 4,754 | MWh |
| Gas | 153,291 | MWh |
| Hydro | 11,500 | MWh |
| Distillate | - | MWh |
| Co-Gen | 1,991 | MWh |
| SPORE* | 297 | MWh |
| EGAT* | 722 | MWh |



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand