## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

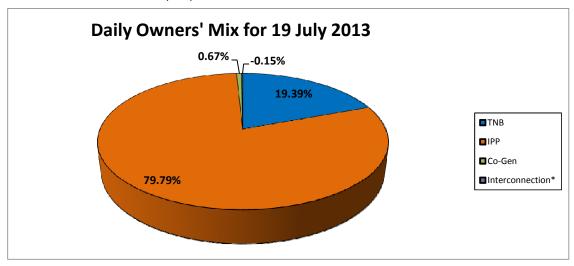
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 19 July 2013	14,930 MW	15,061 MW	0.88%
Energy Demand for 19 July 2013	315.31 GWh	319.74 GWh	1.40%
Highest Maximum Demand (13 May 2013)	16,298 MW	16,562 MW	1.62%
Highest Daily Energy Demand (25 June 2013)	345.88 GWh	345.25 GWh	-0.18%

\*New MD
\*New Energy

Prepared by: Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 20-Jul-13

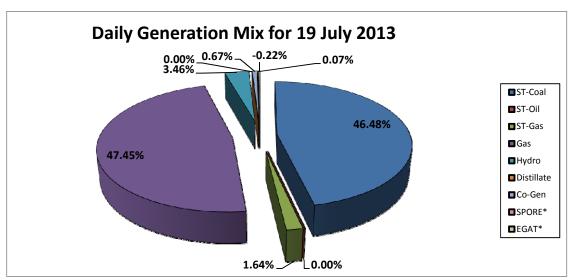
## Daily Owners' Mix for 19 July 2013

TNB	62,010	MWh
IPP	255,117	MWh
Co-Gen	2,150	MWh
Interconnection*	(465)	MWh



## **Daily Generation Mix for 19 July 2013**

ST-Coal	148,845	MWh
ST-Oil	-	MWh
ST-Gas	5,265	MWh
Gas	151,946	MWh
Hydro	11,071	MWh
Distillate	-	MWh
Co-Gen	2,150	MWh
SPORE*	235	MWh
EGAT*	(700)	MWh



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand