## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

|  | FORECAST   | ACTUAL     | VARIANCE |
|--|------------|------------|----------|
| Maximum Demand for 27 July 2013            | 13,420 MW  | 13,329 MW  | -0.68%   |
| Energy Demand for 27 July 2013             | 301.55 GWh | 295.32 GWh | -2.07%   |
| Highest Maximum Demand (13 May 2013)       | 16,298 MW  | 16,562 MW  | 1.62%    |
| Highest Daily Energy Demand (25 June 2013) | 345.88 GWh | 345.25 GWh | -0.18%   |

Prepared by: Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 28-Jul-13

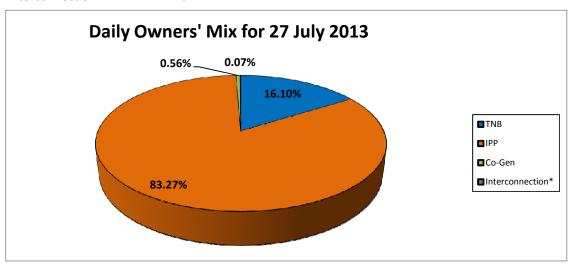
## Daily Owners' Mix for 27 July 2013

 TNB
 47,607
 MWh

 IPP
 246,283
 MWh

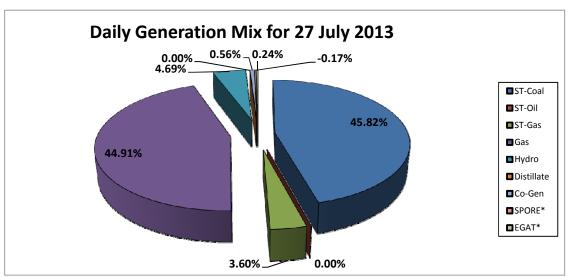
 Co-Gen
 1,653
 MWh

 Interconnection\*
 220
 MWh



## **Daily Generation Mix for 27 July 2013**

| ST-Coal    | 135,984 | MWh |
|------------|---------|-----|
| ST-Oil     | -       | MWh |
| ST-Gas     | 10,697  | MWh |
| Gas        | 133,277 | MWh |
| Hydro      | 13,932  | MWh |
| Distillate | -       | MWh |
| Co-Gen     | 1,653   | MWh |
| SPORE*     | (506)   | MWh |
| EGAT*      | 726     | MWh |



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand