## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

|  | FORECAST   | ACTUAL     | VARIANCE |
|--|------------|------------|----------|
| Maximum Demand for 23 August 2013          | 14,965 MW  | 15,088 MW  | 0.82%    |
| Energy Demand for 23 August 2013           | 316.49 GWh | 318.39 GWh | 0.60%    |
| Highest Maximum Demand (13 May 2013)       | 16,298 MW  | 16,562 MW  | 1.62%    |
| Highest Daily Energy Demand (25 June 2013) | 345.88 GWh | 345.25 GWh | -0.18%   |

Prepared by:

Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 24-Aug-13

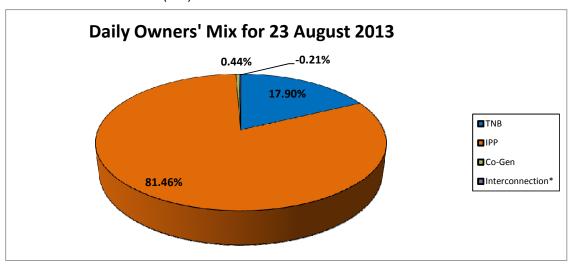
## Daily Owners' Mix for 23 August 2013

 TNB
 56,870
 MWh

 IPP
 258,855
 MWh

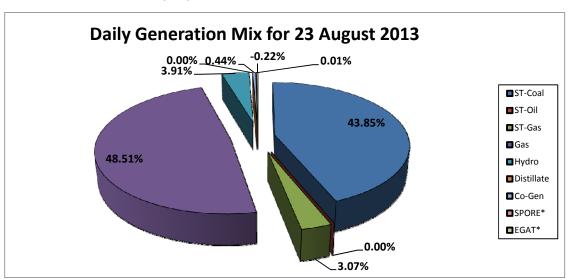
 Co-Gen
 1,389
 MWh

 Interconnection\*
 (672)
 MWh



## **Daily Generation Mix for 23 August 2013**

| ST-Coal    | 139,365 | MWh |
|------------|---------|-----|
| ST-Oil     | -       | MWh |
| ST-Gas     | 9,744   | MWh |
| Gas        | 154,191 | MWh |
| Hydro      | 12,425  | MWh |
| Distillate | -       | MWh |
| Co-Gen     | 1,389   | MWh |
| SPORE*     | 32      | MWh |
| EGAT*      | (704)   | MWh |



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand