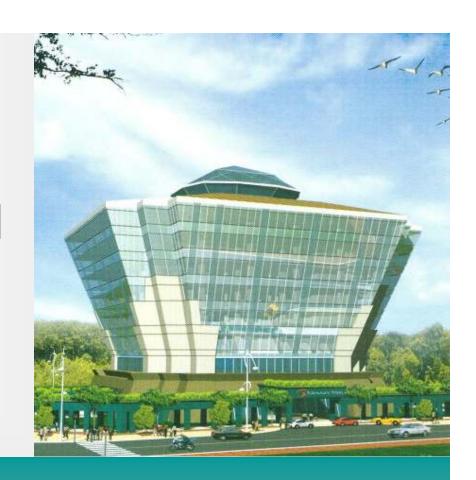


# THE MALAYSIAN GRID & DISTRIBUTION CODES

The Overview



#### PRE-LAUNCH BRIEFING

21 December 2010 Cyberview Lodge Resort & Spa

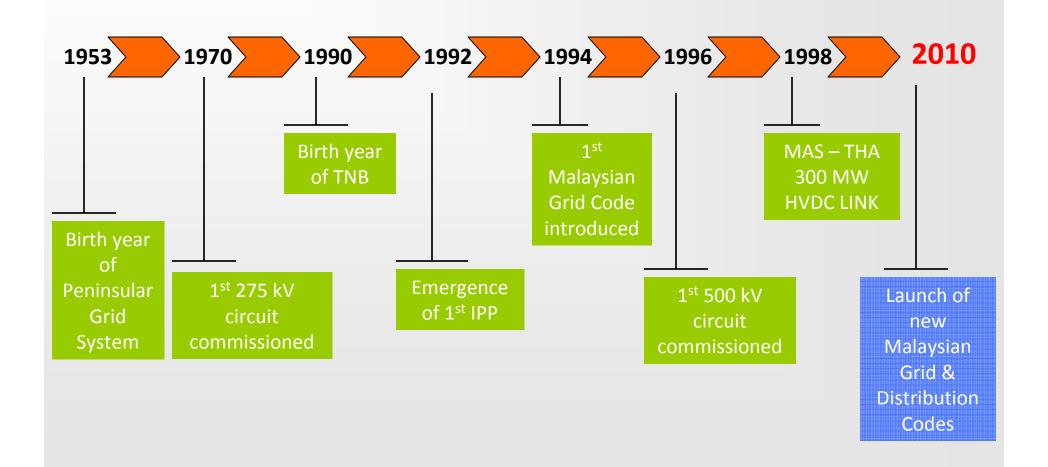




# A Background



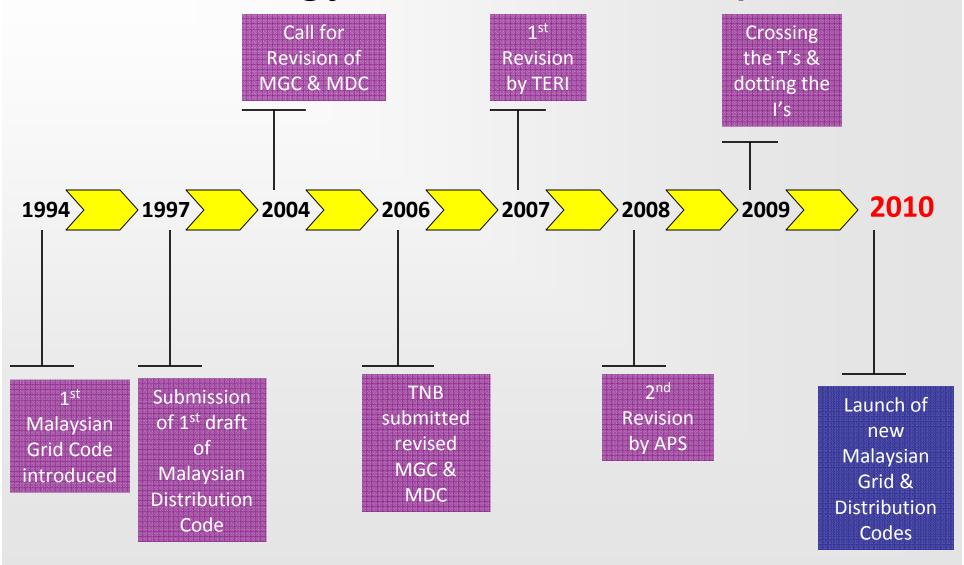
## Development of the Grid System







## Chronology of Code Development





### Basic Premise of a Grid Code

- Technical document containing requirement, procedures and relationships among transmission network users
- Liberalization within the ESI necessitates a clearly established rules and guidelines
- Centralized around a Grid Owner & a Grid Operator with agreements of other users





### General Forms of a Grid Code

 Established & maintained by Grid Owner/Grid Operator and endorsed by the Regulator

or

 Established by the Regulator and imposed on the Users including Grid Owner/Grid Operator





### Framework of a Grid Code

 Permit development, maintenance & operation of a coordinated and economical transmission system

Facilitate competition in the generation & supply of electricity

Devoted to planning: system & operational





# Regulatory Arrangements





## Regulations & Acts

Electricity Supply Act 1990 (Act 447)

Licensee Supply Regulations 1990

Electricity Regulations 1994

Energy Commission Act 2001 (Act 610)





## Overlying Intent

Regulate all matters related to the ESI

 Promote competition in the generation and supply of electricity

Promote interests of the Consumers





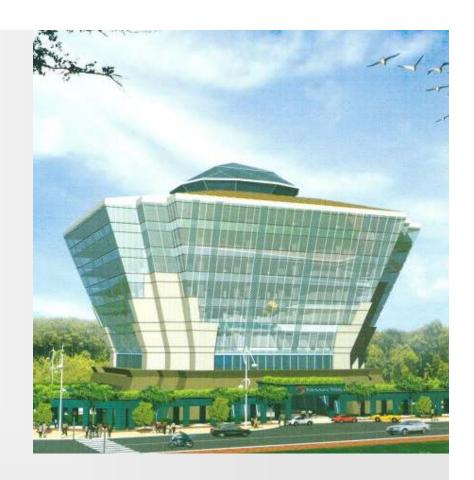
#### **Provisions within License Conditions**

- Grid Code
  - GSO to maintain & implement Grid Code
  - Users of Grid System & GSO required to comply
- Distribution Code
  - Distributors to establish & maintain a Distribution Code
  - Users of Distribution System & Distributors required to comply





# The Needs





#### The Need for a Revised Grid Code

- Current Malaysian Grid Code not in line with industry structure and practices
- Clearer separation of roles and authority
- To ensure continuity for an efficient and secure development and operation





#### The Need for a Distribution Code

- No Distribution Code currently exist
- To set out principles governing the relationship between GSO, EC & all users of the distribution system
- The advent of Distributed Generation
- Designation of franchise Distributors





## The Distribution System

- Operates below 66 kV
- Purchase of power from the Grid System
- Provision and operation of Medium & Low Voltage Distribution Networks
- Provision of service lines for retail sales



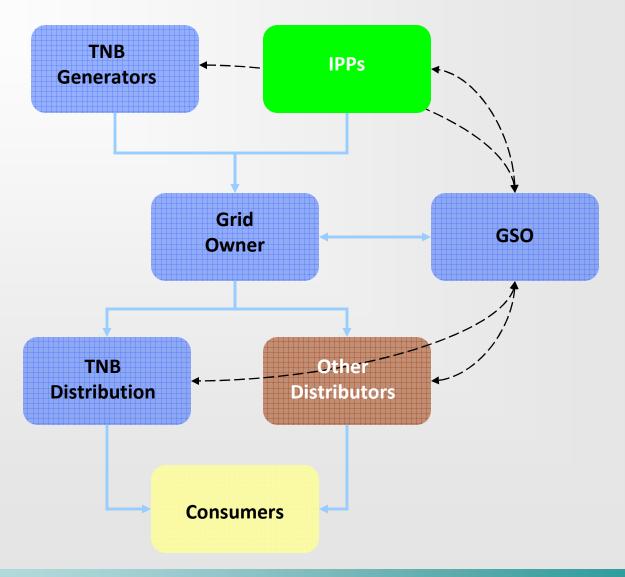


## What's New





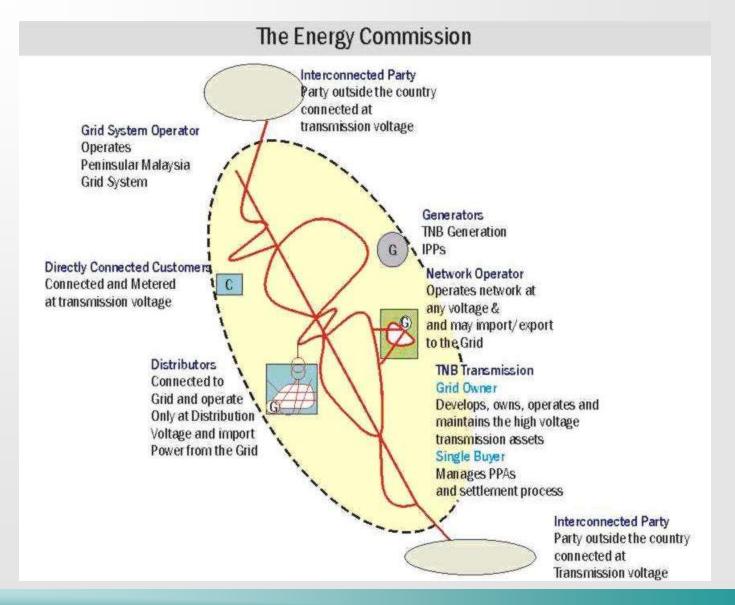
# Current Industry Structure







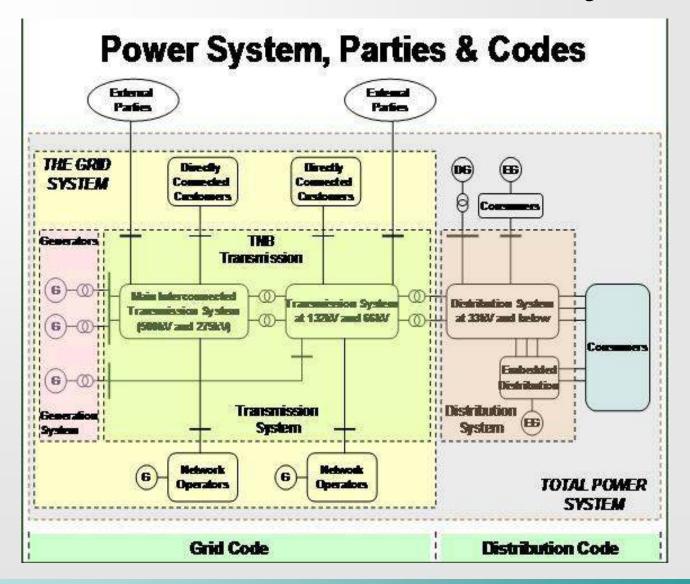
#### Parties in the New Codes







## Interactions within the System







#### Redefined Roles

#### TNB

- Registered incorporated company comprising of Generation, Transmission & Distribution
- Grid Owner, planner, operator and off-taker (Single Buyer)

#### Grid Owner

- The party that owns the HV backbone Transmission System
- Responsible for maintaining adequate Grid Capacity
- Carry out transmission functions via TNB Transmission





## Redefined Roles (cont.)

- Grid System Operator (GSO)
  - A part of TNB responsible for operational planning, real-time rescheduling, dispatch and control of the Grid System
- Single Buyer
  - A part of TNB responsible for day-ahead scheduling and managing PPAs, SLAs & settlement process





## Redefined Roles (cont.)

#### Grid Owner

#### 8 Planning

TNB transmission asset development, operation and maintenance of the transmission system, & planning

#### Single Buyer

PPA contracts, day ahead scheduling & settlement

#### **Grid System Operator**

#### **Grid System Operator**

Operation planning, real-time rescheduling, dispatching, real-time operation





## Redefined Roles (cont.)

- Distributed Generation
  - Small generation connected to a Distribution System or an Embedded Distributor and not connected to a Transmission System
- Embedded Distributor
  - Licensee connected to a Distributor's
     Distribution System and not connected to a
     Transmission System





### Grid Code Committee

- ☐ Chairman: Energy Commission
  - Members:
    - 9 from TNB
    - 6 from IPP
    - 1 independent technical expert
    - 1 from Minor Distributor
    - 2 observers from Energy Commission





## Independent External Audit

- Appointed by GCC
  - Review operations & performance of GSO & SB <u>especially</u> relating to scheduling
  - Evaluate significant grid events
  - Identify difficulties in MGC and make recommendations
- Rules, procedures & functions formulated by GCC and approved by EC



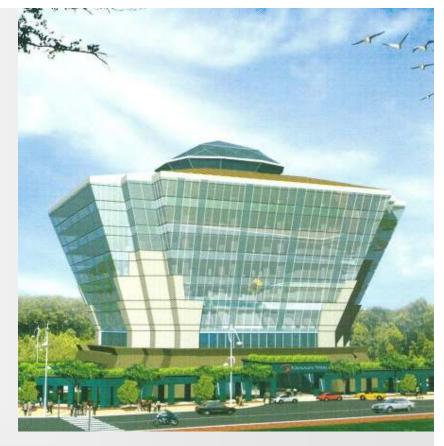


## Distribution Code Committee

- ☐ Chairman: Energy Commission
  - Members:
    - 1 from Energy Commission
    - 5 from TNB
    - 4 from other Distributors
    - 2 from Distributed Generators
    - 1 from Consumer
    - 2 observers from TNB
    - Additional members if required by DCC







# Moving Forward



# Looking to the Future

2014

Ring-fenced & SB

\* Implementation of competitive bidding & expansion plan by SB

\* Regulating tenders for new plant

functions of GSO

\*Activities based licence (G,T,D,R) \*Effective services

\*Issuance of RIGs

\*Dev. of ISO & SB rules

\*Effective regulatory monitoring

standard

2012

2015

\*Full implementation **IBR** 

\*Managed market model

2011

\*New MGC & **MDC** in operation 1 Jan 2011







# TERIMA KASIH THANK YOU

Ahmad Johari Jaffar Suruhanjaya Tenaga