## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 1 September 2013	12,809 MW	12,290 MW	-4.05%
Energy Demand for 1 September 2013	272.91 GWh	257.23 GWh	-5.75%
Highest Maximum Demand (13 May 2013)	16,298 MW	16,562 MW	1.62%
Highest Daily Energy Demand (25 June 2013)	345.88 GWh	345.25 GWh	-0.18%

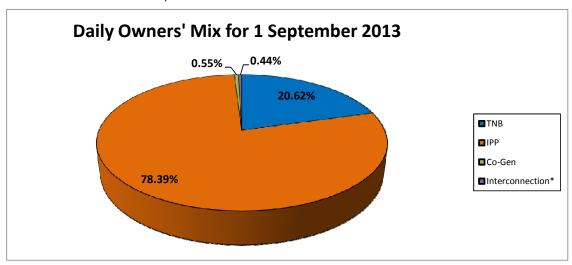
\*New MD
\*New Energy

Prepared by:

Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
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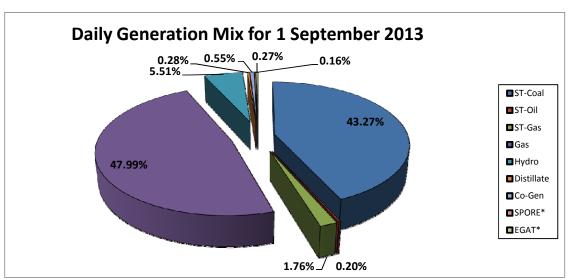
## **Daily Owners' Mix for 1 September 2013**

TNB	54,404	MWh
IPP	206,800	MWh
Co-Gen	1,444	MWh
Interconnection*	1,154	MWh



## **Daily Generation Mix for 1 September 2013**

ST-Coal	114,154	MWh
ST-Oil	535	MWh
ST-Gas	4,653	MWh
Gas	126,602	MWh
Hydro	14,531	MWh
Distillate	729	MWh
Co-Gen	1,444	MWh
SPORE*	431	MWh
EGAT*	723	MWh



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand