GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

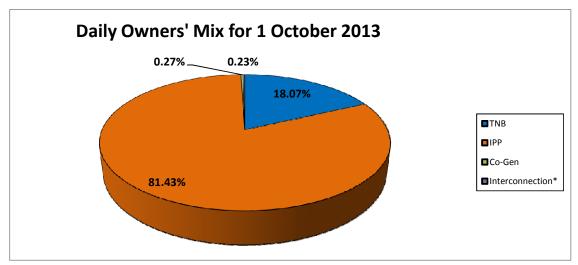
| | FORECAST | ACTUAL | VARIANCE |
|--------------------------------------------|------------|------------|----------|
| Maximum Demand for 1 October 2013 | 15,870 MW | 15,775 MW | -0.60% |
| Energy Demand for 1 October 2013 | 333.81 GWh | 330.52 GWh | -0.99% |
| Highest Maximum Demand (13 May 2013) | 16,298 MW | 16,562 MW | 1.62% |
| Highest Daily Energy Demand (25 June 2013) | 345.88 GWh | 345.25 GWh | -0.18% |

*New MD
*New Energy

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
02-Oct-13

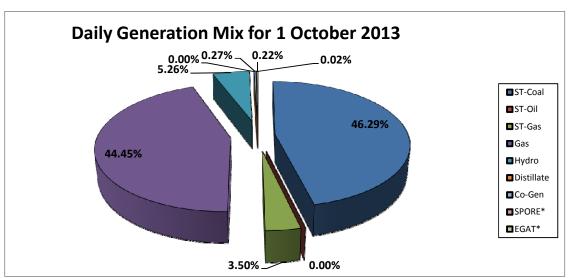
Daily Owners' Mix for 1 October 2013

| TNB | 60,021 | MWh |
|------------------|---------|-----|
| IPP | 270,390 | MWh |
| Co-Gen | 883 | MWh |
| Interconnection* | 773 | MWh |



Daily Generation Mix for 1 October 2013

| ST-Coal | 153,719 | MWh |
|------------|---------|-----|
| ST-Oil | - | MWh |
| ST-Gas | 11,635 | MWh |
| Gas | 147,590 | MWh |
| Hydro | 17,467 | MWh |
| Distillate | - | MWh |
| Co-Gen | 883 | MWh |
| SPORE* | 54 | MWh |
| EGAT* | 719 | MWh |



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand