GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE |
|--|------------|------------|----------|
| Maximum Demand for 1 November 2013 | 14,637 MW | 14,857 MW | 1.50% |
| Energy Demand for 1 November 2013 | 314.46 GWh | 312.73 GWh | -0.55% |
| Highest Maximum Demand (13 May 2013) | 16,298 MW | 16,562 MW | 1.62% |
| Highest Daily Energy Demand (25 June 2013) | 345.88 GWh | 345.25 GWh | -0.18% |

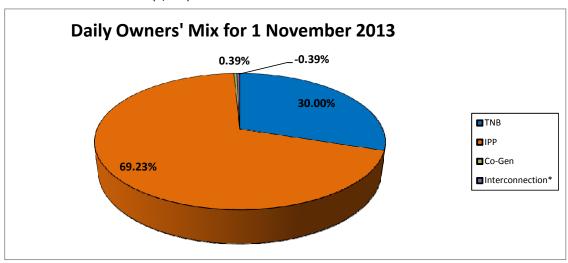
*New MD
*New Energy

Prepared by:

Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 02-Nov-13

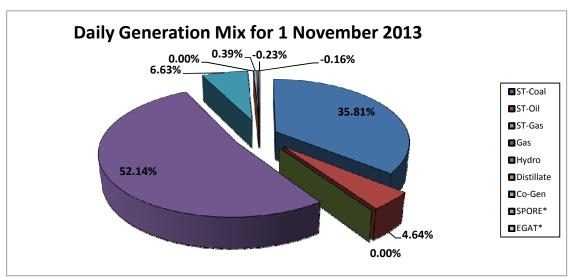
Daily Owners' Mix for 1 November 2013

| TNB | 93,805 | MWh |
|------------------|---------|-----|
| IPP | 216,513 | MWh |
| Co-Gen | 1,207 | MWh |
| Interconnection* | (1,208) | MWh |



Daily Generation Mix for 1 November 2013

| ST-Coal | 112,001 | MWh |
|------------|---------|-----|
| ST-Oil | 14,515 | MWh |
| ST-Gas | - | MWh |
| Gas | 163,071 | MWh |
| Hydro | 20,731 | MWh |
| Distillate | - | MWh |
| Co-Gen | 1,207 | MWh |
| SPORE* | (501) | MWh |
| EGAT* | (707) | MWh |



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand