GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

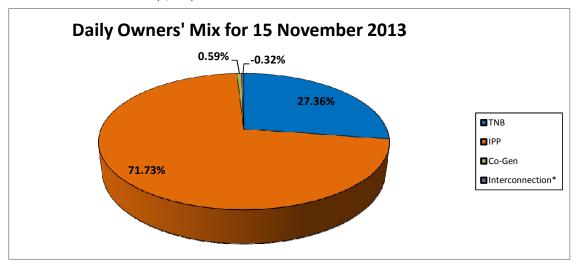
| | FORECAST | ACTUAL | VARIANCE |
|--|------------|------------|----------|
| Maximum Demand for 15 November 2013 | 15,351 MW | 15,315 MW | -0.23% |
| Energy Demand for 15 November 2013 | 321.43 GWh | 319.20 GWh | -0.69% |
| Highest Maximum Demand (13 May 2013) | 16,298 MW | 16,562 MW | 1.62% |
| Highest Daily Energy Demand (25 June 2013) | 345.88 GWh | 345.25 GWh | -0.18% |

*New MD
*New Energy

Prepared by: Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 16-Nov-13

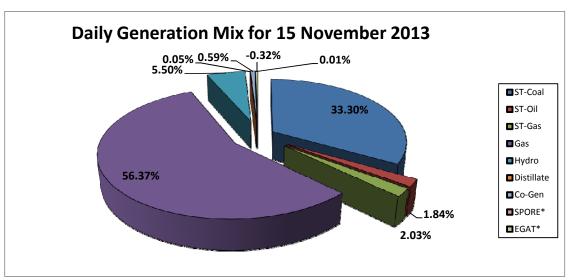
Daily Owners' Mix for 15 November 2013

| TNB | 87,342 | MWh |
|------------------|---------|-----|
| IPP | 228,984 | MWh |
| Co-Gen | 1,876 | MWh |
| Interconnection* | (1,013) | MWh |



Daily Generation Mix for 15 November 2013

| ST-Coal | 106,301 | MWh |
|------------|---------|-----|
| ST-Oil | 5,867 | MWh |
| ST-Gas | 6,486 | MWh |
| Gas | 179,966 | MWh |
| Hydro | 17,556 | MWh |
| Distillate | 150 | MWh |
| Co-Gen | 1,876 | MWh |
| SPORE* | 19 | MWh |
| EGAT* | (1,032) | MWh |



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand