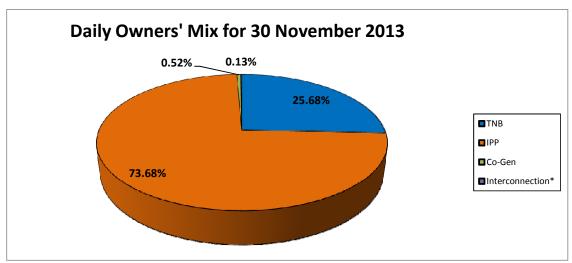
GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE |
|--|------------|------------|----------|
| Maximum Demand for 30 November 2013 | 13,789 MW | 13,462 MW | -2.37% |
| Energy Demand for 30 November 2013 | 300.55 GWh | 292.09 GWh | -2.81% |
| Highest Maximum Demand (13 May 2013) | 16,298 MW | 16,562 MW | 1.62% |
| Highest Daily Energy Demand (25 June 2013) | 345.88 GWh | 345.25 GWh | -0.18% |

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
01-Dec-13

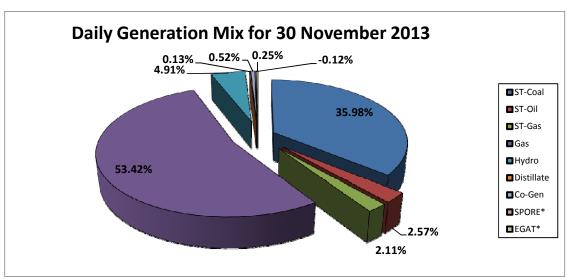
Daily Owners' Mix for 30 November 2013

| TNB | 75,170 | MWh |
|------------------|---------|-----|
| IPP | 215,725 | MWh |
| Co-Gen | 1,514 | MWh |
| Interconnection* | 366 | MWh |



Daily Generation Mix for 30 November 2013

| ST-Coal | 105,584 | MWh |
|------------|---------|-----|
| ST-Oil | 7,533 | MWh |
| ST-Gas | 6,204 | MWh |
| Gas | 156,789 | MWh |
| Hydro | 14,411 | MWh |
| Distillate | 374 | MWh |
| Co-Gen | 1,514 | MWh |
| SPORE* | (355) | MWh |
| EGAT* | 721 | MWh |



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand