GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE |
|--|------------|------------|----------|
| Maximum Demand for 1 Disember 2013 | 12,878 MW | 12,608 MW | -2.10% |
| Energy Demand for 1 Disember 2013 | 276.88 GWh | 269.03 GWh | -2.84% |
| Highest Maximum Demand (13 May 2013) | 16,298 MW | 16,562 MW | 1.62% |
| Highest Daily Energy Demand (25 June 2013) | 345.88 GWh | 345.25 GWh | -0.18% |

*New MD
*New Energy

Prepared by:

Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia

02-Dec-13

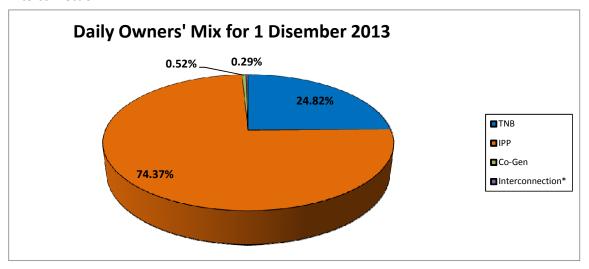
Daily Owners' Mix for 1 Disember 2013

 TNB
 67,168
 MWh

 IPP
 201,222
 MWh

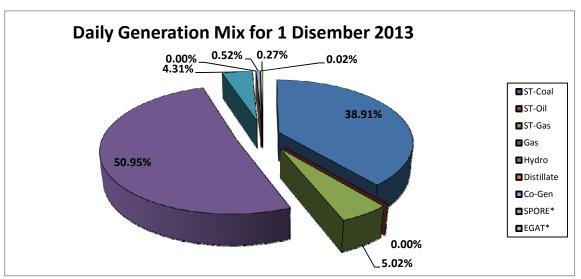
 Co-Gen
 1,411
 MWh

 Interconnection*
 774
 MWh



Daily Generation Mix for 1 Disember 2013

| ST-Coal | 105,293 | MWh |
|------------|---------|-----|
| ST-Oil | - | MWh |
| ST-Gas | 13,574 | MWh |
| Gas | 137,866 | MWh |
| Hydro | 11,657 | MWh |
| Distillate | - | MWh |
| Co-Gen | 1,411 | MWh |
| SPORE* | 53 | MWh |
| EGAT* | 721 | MWh |



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand