GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE |
|--|------------|------------|----------|
| Maximum Demand for 8 Disember 2013 | 12,409 MW | 12,735 MW | 2.63% |
| Energy Demand for 8 Disember 2013 | 267.71 GWh | 266.49 GWh | -0.46% |
| Highest Maximum Demand (13 May 2013) | 16,298 MW | 16,562 MW | 1.62% |
| Highest Daily Energy Demand (25 June 2013) | 345.88 GWh | 345.25 GWh | -0.18% |

*New MD
*New Energy

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
09-Dec-13

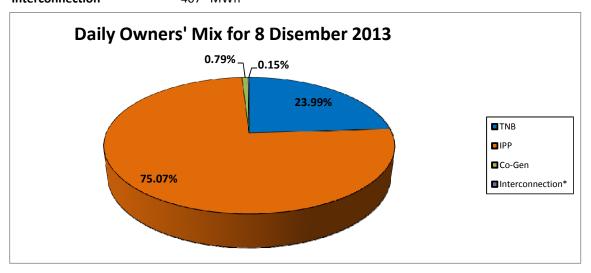
Daily Owners' Mix for 8 Disember 2013

 TNB
 64,100
 MWh

 IPP
 200,614
 MWh

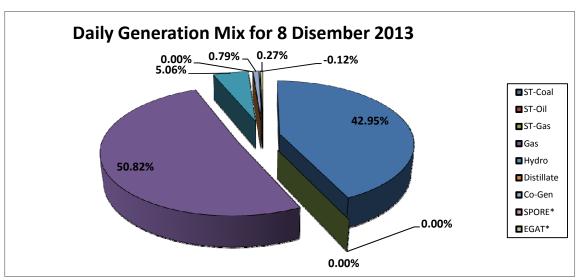
 Co-Gen
 2,124
 MWh

 Interconnection*
 407
 MWh



Daily Generation Mix for 8 Disember 2013

| ST-Coal | 115,046 | MWh |
|------------|---------|-----|
| ST-Oil | - | MWh |
| ST-Gas | - | MWh |
| Gas | 136,122 | MWh |
| Hydro | 13,546 | MWh |
| Distillate | - | MWh |
| Co-Gen | 2,124 | MWh |
| SPORE* | (315) | MWh |
| EGAT* | 722 | MWh |



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand