## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

|  | FORECAST   | ACTUAL     | VARIANCE |
|--|------------|------------|----------|
| Maximum Demand for 12 Disember 2013        | 15,271 MW  | 15,339 MW  | 0.45%    |
| Energy Demand for 12 Disember 2013         | 315.54 GWh | 317.12 GWh | 0.50%    |
| Highest Maximum Demand (13 May 2013)       | 16,298 MW  | 16,562 MW  | 1.62%    |
| Highest Daily Energy Demand (25 June 2013) | 345.88 GWh | 345.25 GWh | -0.18%   |

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
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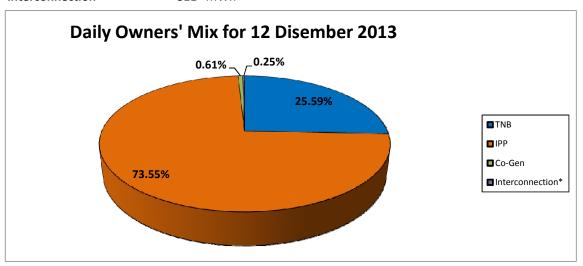
## Daily Owners' Mix for 12 Disember 2013

 TNB
 81,632
 MWh

 IPP
 234,661
 MWh

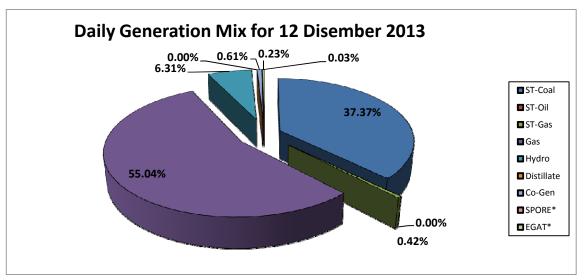
 Co-Gen
 1,941
 MWh

 Interconnection\*
 811
 MWh



## **Daily Generation Mix for 12 Disember 2013**

| ST-Coal    | 119,215 | MWh |
|------------|---------|-----|
| ST-Oil     | -       | MWh |
| ST-Gas     | 1,350   | MWh |
| Gas        | 175,606 | MWh |
| Hydro      | 20,122  | MWh |
| Distillate | -       | MWh |
| Co-Gen     | 1,941   | MWh |
| SPORE*     | 92      | MWh |
| EGAT*      | 719     | MWh |



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand