



# INVERSE TIME (OVERCURRENT AND EARTH FAULT) RELAY CALIBRATION CERTIFICATE

Company Name (Electrical Services Contractor)	
Registration No	
Address	
Client	
Installation	
Circuit	
Reference No. :	

C.T Details		O/C Relay Details		E/F Relay Details	
Make		Make		Make	
Ratio		Туре		Туре	
Class		Serial Number		Serial Number	
VA		Rated Amp.		Rated Amp.	

### **TEST RESULTS:**

RELAY SETTING	O/C :	TM:	TEST SETTING	O/C :	TM:
	E/F :	TM:		E/F :	TM:

### A. OPERATING CURRENT TEST

OVERCURRENT				EARTH	FAULT
Setting (A)	Operating current (A)			Satting (A)	Operating
Setting (A)	Red Phase Yellow Phase Blue Phase		Blue Phase	Setting (A)	Current (A)

3 : OPERATING TIME TEST							
OVERCURRENT				EARTH FALLE			
	Operating Time (s)			EARTH FAULT			
inj <b>(A)</b>	Red Phase	Yellow Phase	Blue Phase	linj (A)	Time (s)	_	

## C. STABILITY TEST

Trip Voltage

Amps. Injected		Rolay Amns	Onevete / Stable	Test Setting	
Primary	Secondary	Relay Allips.	Operate / Stable	Amps.	TM
			Relay Amps.	Relay Amps. Operate / Stable	Relay Amps.   Operate / Stable

COMMISSIONING		
RECALIBRATION		
	T	
REMARKS		

Tripping Test

	Witnessed by:
(Electrical Services Engineer)	Name :
Name & Company Stamp	Date :

#### Notes:

- 1. Any protective relay and device of an installation shall be checked, tested and calibrated by a competent person at least once in every two years, or at any time as directed by the Commission. This should be done in accordance with good and safe engineering practices.
- 2. To be witnessed by the owner or person authorized by the owner of the installation.