## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 14 June 2012	15,644 MW	15,662 MW	0.12%
Energy Demand for 14 June 2012	325.79 GWh	328.03 GWh	0.69%
Highest Maximum Demand (16 May 2012)	15,556 MW	15,723 MW	1.07%
Highest Daily Energy Demand (13 June 2012)	326.27 GWh	328.13 GWh	0.57%

\*New Energy

Prepared by:

**Electricity Market Operations** Electricity Supply & Market Regulations Dept. **Energy Commission Malaysia** 15-Jun-12

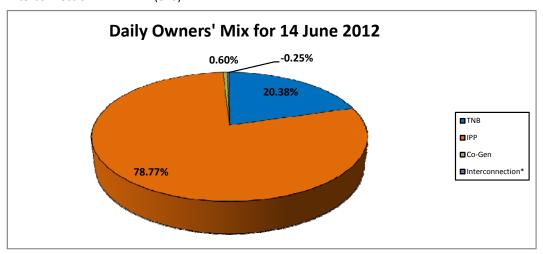
## Daily Owners' Mix for 14 June 2012

 TNB
 66,857
 MWh

 IPP
 258,387
 MWh

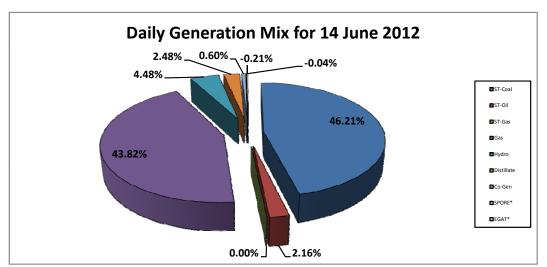
 Co-Gen
 1,965
 MWh

 Interconnection\*
 (823)
 MWh



## **Daily Generation Mix for 14 June 2012**

ST-Coal	151,583	MWh
ST-Oil	7,083	MWh
ST-Gas	-	MWh
Gas	143,732	MWh
Hydro	14,712	MWh
Distillate	8,134	MWh
Co-Gen	1,965	MWh
SPORE*	(125)	MWh
EGAT*	(698)	MWh



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand