## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

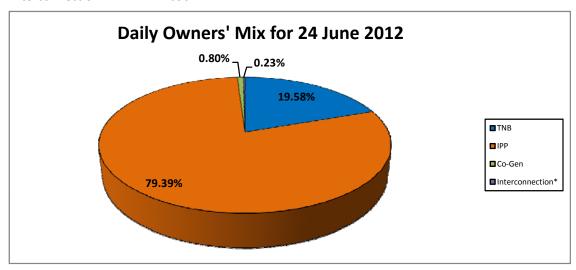
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 24 June 2012	12,885 MW	13,301 MW	3.23%
Energy Demand for 24 June 2012	275.98 GWh	281.75 GWh	2.09%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

\*New MD
\*New Energy

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
25-Jun-12

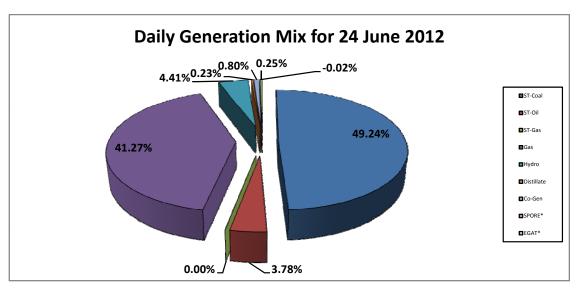
## Daily Owners' Mix for 24 June 2012

TNB	55,424	MWh
IPP	224,731	MWh
Co-Gen	2,257	MWh
Interconnection*	656	MWh



## **Daily Generation Mix for 24 June 2012**

ST-Coal	139,444	MWh
ST-Oil	10,703	MWh
ST-Gas	-	MWh
Gas	116,862	MWh
Hydro	12,490	MWh
Distillate	656	MWh
Co-Gen	2,257	MWh
SPORE*	(58)	MWh
EGAT*	714	MWh



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand