## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

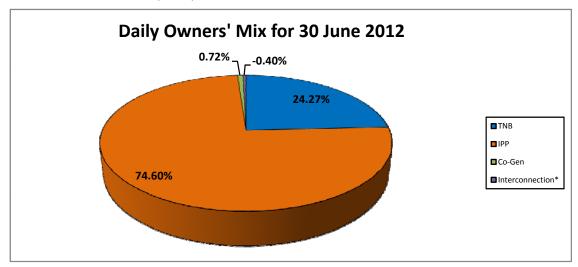
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 30 June 2012	13,292 MW	13,248 MW	-0.33%
Energy Demand for 30 June 2012	293.72 GWh	289.21 GWh	-1.54%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

\*New MD

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
01-Jul-12

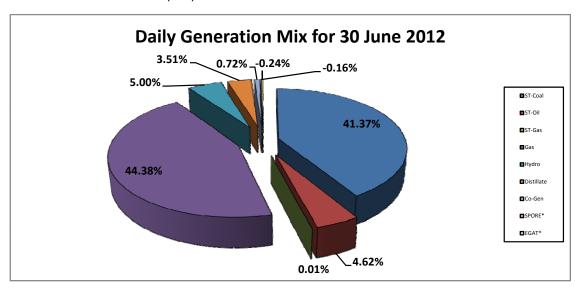
## Daily Owners' Mix for 30 June 2012

TNB	70,198	MWh
IPP	215,761	MWh
Co-Gen	2,091	MWh
Interconnection*	(1,158)	MWh



## **Daily Generation Mix for 30 June 2012**

ST-Coal	119,642	MWh
ST-Oil	13,350	MWh
ST-Gas	19	MWh
Gas	128,348	MWh
Hydro	14,451	MWh
Distillate	10,149	MWh
Co-Gen	2,091	MWh
SPORE*	(457)	MWh
EGAT*	(701)	MWh



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand