## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

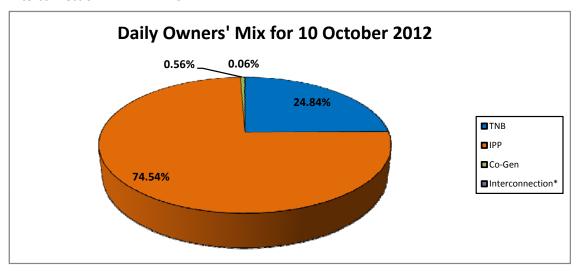
|  | FORECAST   | ACTUAL     | VARIANCE |
|--|------------|------------|----------|
| Maximum Demand for 10 October 2012         | 15,386 MW  | 15,408 MW  | 0.14%    |
| Energy Demand for 10 October 2012          | 319.92 GWh | 318.47 GWh | -0.45%   |
| Highest Maximum Demand (20 June 2012)      | 15,685 MW  | 15,826 MW  | 0.90%    |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60%    |

Prepared by: Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia

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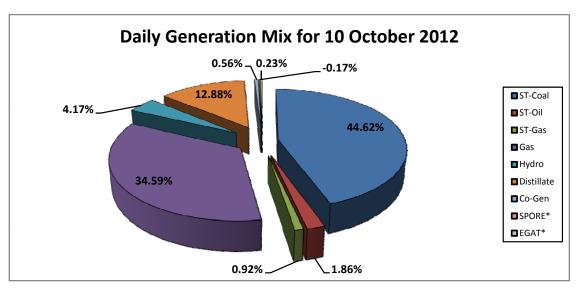
## Daily Owners' Mix for 10 October 2012

| TNB              | 79,208  | MWh |
|------------------|---------|-----|
| IPP              | 237,671 | MWh |
| Co-Gen           | 1,781   | MWh |
| Interconnection* | 191     | MWh |



## **Daily Generation Mix for 10 October 2012**

| ST-Coal    | 142,745 | MWh |
|------------|---------|-----|
| ST-Oil     | 5,966   | MWh |
| ST-Gas     | 2,944   | MWh |
| Gas        | 110,672 | MWh |
| Hydro      | 13,341  | MWh |
| Distillate | 41,211  | MWh |
| Co-Gen     | 1,781   | MWh |
| SPORE*     | (538)   | MWh |
| EGAT*      | 729     | MWh |



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand