

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE | |
|--|------------|------------|----------|-------------|
| Maximum Demand for 2 January 2013 | 14,439 MW | 14,582 MW | 0.99% | |
| Energy Demand for 2 January 2013 | 296.59 GWh | 296.37 GWh | -0.07% | |
| Highest Maximum Demand (20 June 2012) | 15,685 MW | 15,826 MW | 0.90% | *New MD |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60% | *New Energy |

Prepared by:

Electricity Market Operations

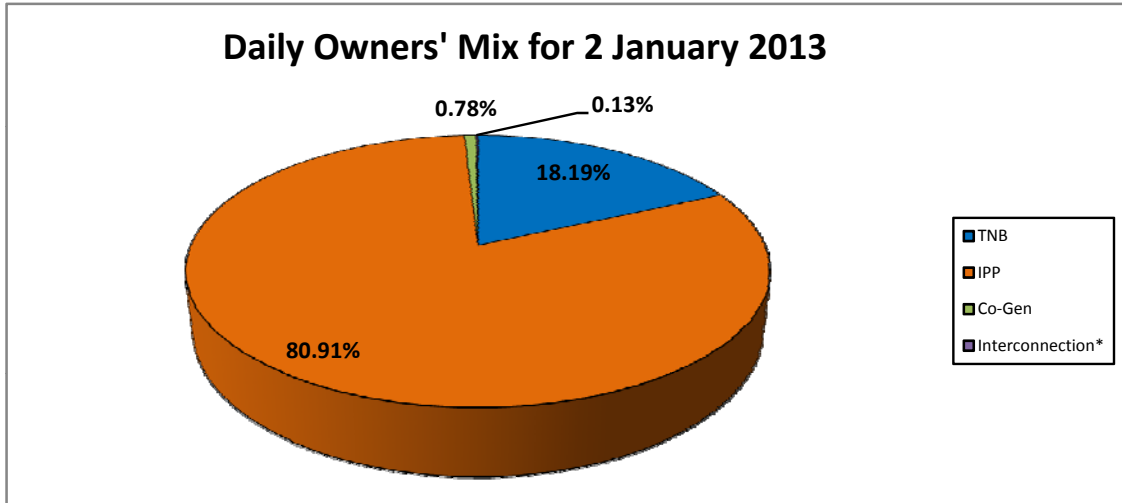
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

03-Jan-13

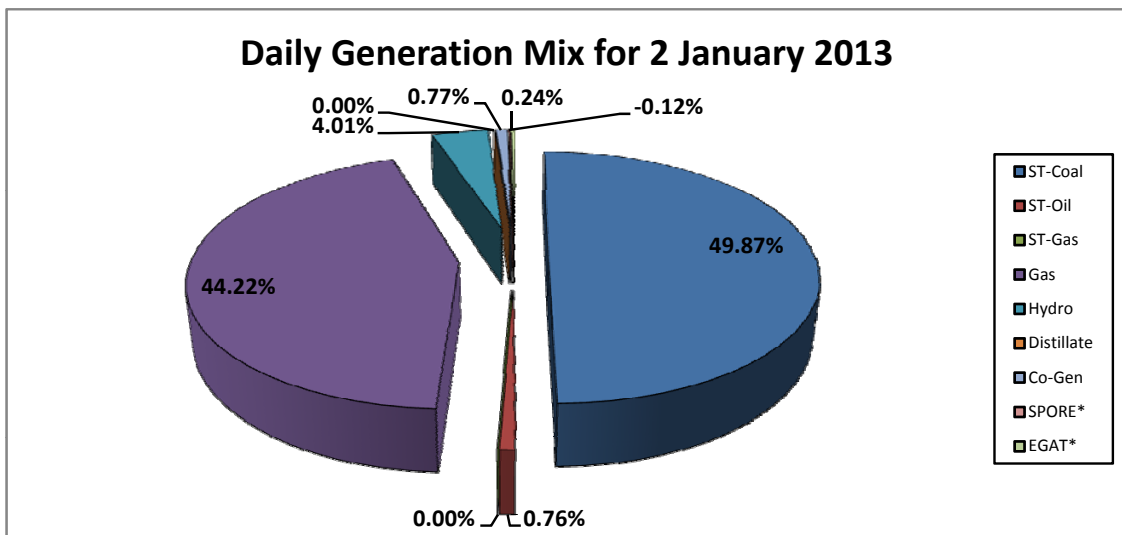
Daily Owners' Mix for 2 January 2013

| | |
|------------------|-------------|
| TNB | 54,051 MWh |
| IPP | 240,394 MWh |
| Co-Gen | 2,308 MWh |
| Interconnection* | 375 MWh |



Daily Generation Mix for 2 January 2013

| | |
|------------|-------------|
| ST-Coal | 148,538 MWh |
| ST-Oil | 2,259 MWh |
| ST-Gas | - MWh |
| Gas | 131,705 MWh |
| Hydro | 11,943 MWh |
| Distillate | - MWh |
| Co-Gen | 2,308 MWh |
| SPORE* | (348) MWh |
| EGAT* | 723 MWh |



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand