

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE | |
|--|------------|------------|----------|-------------|
| Maximum Demand for 20 January 2013 | 12,611 MW | 12,522 MW | -0.71% | |
| Energy Demand for 20 January 2013 | 267.18 GWh | 264.16 GWh | -1.13% | |
| Highest Maximum Demand (20 June 2012) | 15,685 MW | 15,826 MW | 0.90% | *New MD |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60% | *New Energy |

Prepared by:

Electricity Market Operations

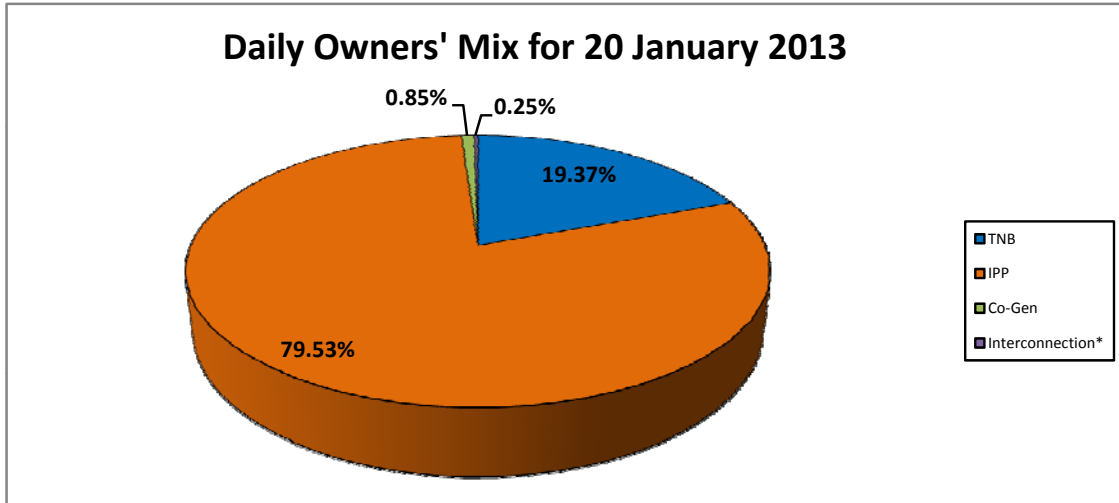
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

21-Jan-13

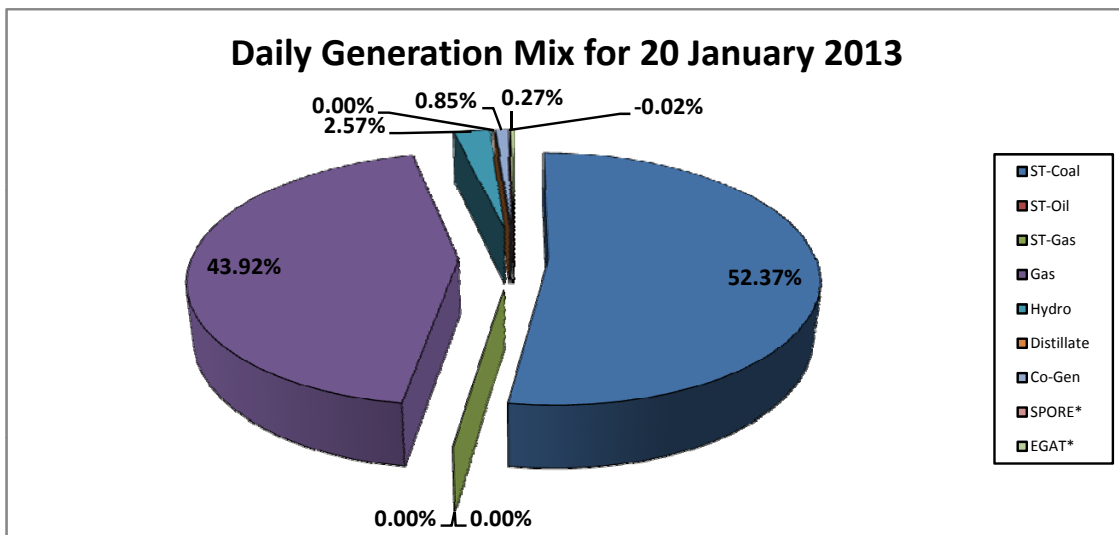
Daily Owners' Mix for 20 January 2013

| | |
|------------------|-------------|
| TNB | 51,415 MWh |
| IPP | 211,157 MWh |
| Co-Gen | 2,254 MWh |
| Interconnection* | 668 MWh |



Daily Generation Mix for 20 January 2013

| | |
|------------|-------------|
| ST-Coal | 139,085 MWh |
| ST-Oil | - MWh |
| ST-Gas | - MWh |
| Gas | 116,653 MWh |
| Hydro | 6,834 MWh |
| Distillate | - MWh |
| Co-Gen | 2,254 MWh |
| SPORE* | (56) MWh |
| EGAT* | 724 MWh |



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand