

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

	<b>FORECAST</b>	<b>ACTUAL</b>	<b>VARIANCE</b>	
<b>Maximum Demand for 28 January 2013</b>	13,201 MW	13,462 MW	1.98%	
<b>Energy Demand for 28 January 2013</b>	279.74 GWh	283.04 GWh	1.18%	
<b>Highest Maximum Demand (20 June 2012)</b>	15,685 MW	15,826 MW	0.90%	<b>*New MD</b>
<b>Highest Daily Energy Demand (20 June 2012)</b>	326.75 GWh	328.72 GWh	0.60%	<b>*New Energy</b>

Prepared by:

Electricity Market Operations

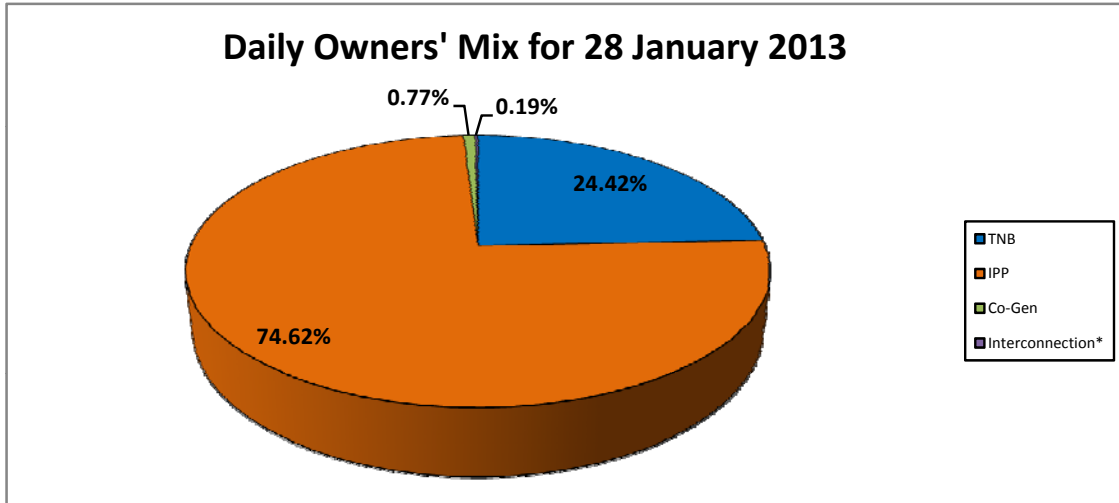
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

29-Jan-13

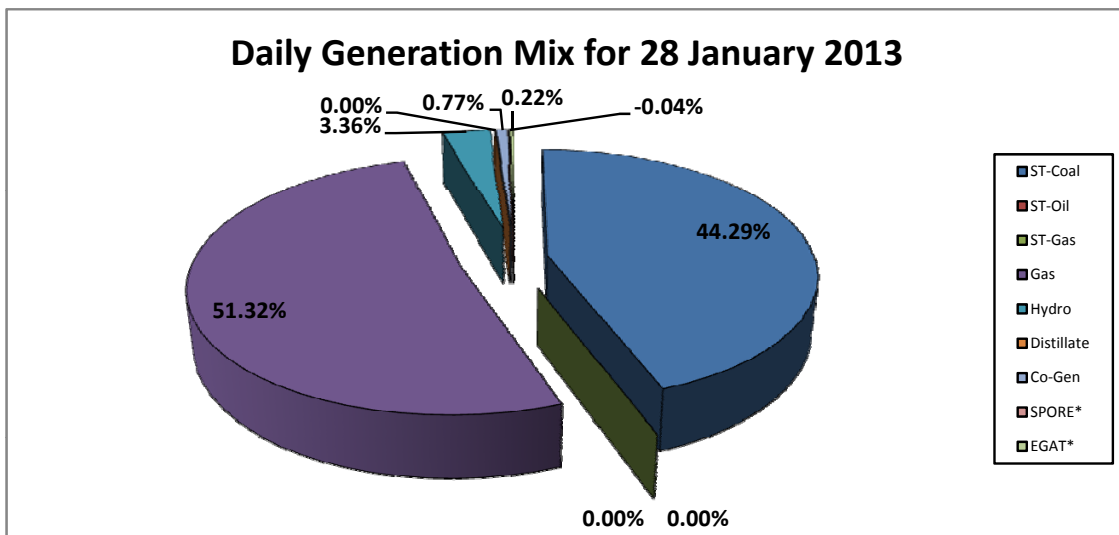
**Daily Owners' Mix for 28 January 2013**

TNB	69,379 MWh
IPP	211,989 MWh
Co-Gen	2,201 MWh
Interconnection*	529 MWh



**Daily Generation Mix for 28 January 2013**

ST-Coal	125,915 MWh
ST-Oil	- MWh
ST-Gas	- MWh
Gas	145,904 MWh
Hydro	9,549 MWh
Distillate	- MWh
Co-Gen	2,201 MWh
SPORE*	(110) MWh
EGAT*	639 MWh



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand