

Availability at Daily Maximum Demand Hour

ST-Coal	3,080 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,980 MW
Hydro	1,838 MW
Distillate	0 MW
Total TNB	8,898 MW
Total IPP	10,074 MW
Total Co-Gen	0 MW
Total System	18,972 MW

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Gas Usage

Station	(mmscfd)	Station	(mmscfd)
CBPS	47	Total	0
GLGR	55		
PAKA	186		
PGPS	42		
SRDG	3		
TJGS	205		
<b>Total TNB</b>	<b>538</b>		
KLPP	36		
MPSS	52		
PDPS	6		
PGLA	91		
PKLG	9		
PLPS	95		
SGB3	81		
SGRI	171		
YPKA	102		
PKLG	46		
<b>Total IPP</b>	<b>687</b>		
<b>Total Gas</b>	<b>1,225</b>		
<b>Total Gas Required</b>	<b>1,225</b>		

Alternate Fuel Usage

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	16,973 MW
TNB Generation	7,187 MW
IPP Generation	8,373 MW
Spinning Reserve	1,366 MW
Maximum Demand	15,644 MW
Net Energy	329,956 MWH
Load Factor	87.88 %

Generation Mix

Type	MWh	Percentage
ST-Coal	69,052	20.93 %
Gas	70,713	21.43 %
Hydro	12,488	3.78 %
<b>Total TNB</b>	<b>152,253</b>	<b>46.14 %</b>
ST-Coal	91,015	27.58 %
ST-Gas	4,570	1.39 %
Gas	80,815	24.49 %
<b>Total IPP</b>	<b>176,400</b>	<b>53.46 %</b>
Co-Gen	1,313	0.40 %
<b>Total Co-Gen</b>	<b>1,313</b>	<b>0.40 %</b>
<b>Total Generation</b>	<b>329,966</b>	<b>100.00 %</b>
PLTG	-723	-0.22 %
HVDC	733	0.22 %
<b>Interconnection</b>	<b>10</b>	<b>0.00 %</b>
<b>Net Energy</b>	<b>329,956</b>	<b>100.00 %</b>

Fuel Cost

Total Cost:	41,792,093.26 RM
Cost per Unit	13.16 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	302
Hydro	434
Syncon	409
Thermal	110
<b>Total</b>	<b>1,255</b>

Time Weather Temperature

Afternoon	Hot	35
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12905	12352	11961	11590	11424	11320	11481	11715	12237	13877	14710	15246	15199	14855	15358	15622	15498	15204	14262	14183	15141	14917	14341	13883





