

Availability at Daily Maximum Demand Hour

ST-Coal	3,020 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,866 MW
Hydro	1,840 MW
Distillate	0 MW
Total TNB	8,726 MW
Total IPP	9,173 MW
Total Co-Gen	0 MW
Total System	17,899 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	67,099	22.39 %
Gas	68,191	22.75 %
Hydro	13,508	4.51 %
Total TNB	148,798	49.65 %
ST-Coal	75,031	25.03 %
ST-Gas	333	0.11 %
ST-Oil	6,760	2.26 %
Gas	66,866	22.31 %
Distillate	1,192	0.40 %
Total IPP	150,182	50.11 %
Co-Gen	1,523	0.51 %
Total Co-Gen	1,523	0.51 %
Total Generation	300,503	100.27 %
PLTG	69	0.02 %
EGAT	-3	0.00 %
HVDC	730	0.24 %
Interconnection	796	0.27 %
Net Energy	299,707	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	21:00:00 Hour
Total Set On Bus	14,873 MW
TNB Generation	6,905 MW
IPP Generation	6,845 MW
Spinning Reserve	1,055 MW
Maximum Demand	13,815 MW
Net Energy	299,707 MWH
Load Factor	90.39 %

Fuel Cost

Total Cost:	40,799,178.00 RM
Cost per Unit	14.21 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	421
Hydro	215
Syncon	603
Thermal	83
Total	1,322

Time	Weather	Temperature
Afternoon	Hot	34
Morning	Cloudy	27

Gas Usage

Station	(mmscfd)
CBPS	1
CBPS	57
GLGR	56
PAKA	190
PGPS	48
SRDG	3
TJGS	168
Total TNB	524

KLPP	3
MPSS	62
PDPS	2
PGLA	109
PKLG	0
PLPS	62
PTEK	2
SGB3	72
SGRI	138
YPKA	75
PKLG	3
Total IPP	528

Total Gas	1,052
Total Gas Required	1,127

Alternate Fuel Usage

Station	(mmscfd)
SGB3	6
SGRI	4
PKLG	65
Total	75

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13615	13153	12606	12150	11825	11597	11516	11092	10743	11353	12051	12724	12813	12820	12981	12850	12634	12530	12103	12486	13696	13815	13414	13229

