

8.0 Distribution Data Registration Code

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Data To Be Registered





8.1 Introduction



- Code requires Distributor and Users to EXCHANGE and UPDATE data
- ➤ Summarised in Schedules 5 and 6 (5A through 6D)





Requirement For Data



 DDRC is quoted in 5.10 (Demand Forecast) under (Distribution Planning Code)

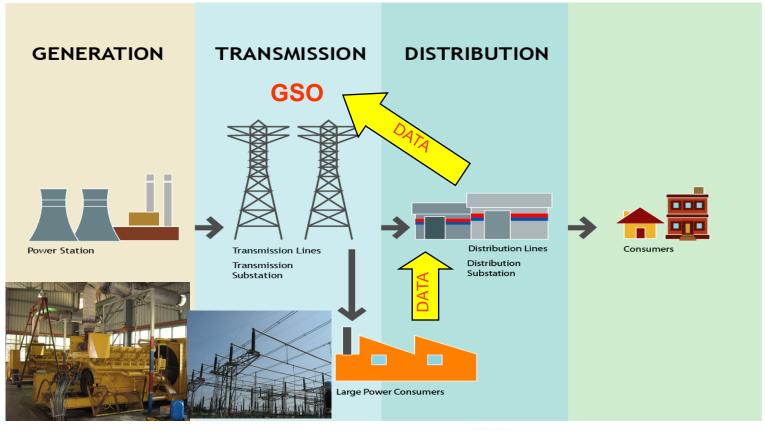
- Short term demand forecast (1 2 yrs)
- Medium term (2 5 yrs)
- Long term (6 10 yrs)





Data Relationship









8.2 Scope Of DDRC



DDRC Applies to:

- Distributor
- Consumer (Except LV)
- > Embedded Distributor
- Distributed Generator
- Applicant for use or connection to the Distribution





8.3 Objective Of DDRC



To COLLATE and LIST data in a readily identifiable form to be provided:

- ➤ By User(s) to the Distributor(s)
- ➤ By Distributor(s) to User(s)

As required by relevant section of the Code





Procedure And Responsibilities -8.4.1 Responsibilities For Submitting And Updating



Each USER required to submit data as defined by the DDRC

Unless or otherwise agreed or specified by the distributor





Procedure And Responsibilities -





- > In writing
- > In the specified format
- Name of person submitting





Procedure And Responsibilities -



8.4.3 Changes To User's Data

- ➤ User/Distributor discussion
- > Followed by Written Submission
- User to inform distributor for any change in registered data





Procedure And Responsibilities - 8.4.4 Data Accuracy



Responsibility of the USER (owner) of the data





Procedure And Responsibilities - 8.4.5 Estimated Data



- May be estimated by Distributor (basing on previous submission of same or equivalent plant)
- Distributor to advise in writing of any estimated data that it intend to be used









➤ Form 5A — Distributor system planning demand forecast to Grid System Operator





Form 5A



Schedule 5 – Form 5A: Distributors Load Forecast to the Grid System Operator

(Submitted for each bulk transmission substation or transmission main intake substation)

a.	Distributor Name:	

b. Bulk Transmission substation Name :

c. Date :____

No.	Year	Mw^{+}	MVAr ⁺	MWh*	Remarks
Short-term	1				
1					
2					
Medium-te	rm				
3					
4					
5			Suruhanjaya Tenag		
Long-term					
6					
7					
9					
10					

Distributor To GSO

[#] MWh is the total annual energy demand





⁺ MW and MVAr are the expected maximum for the year





➤ Form 5B – User (5MW or more) demand forecast to be submitted to Distributor





Form 5B - A



Schedule 5 – Form 5B: Consumer Load Forecast to the Distributor (Submitted by User under provision 5.10.2.1)

- a. Consumer Name:
- b. Address of Plant:
- (A) Forecast of typical weekly Demand profile in MW and MVAR.

Time	MW	MVAR		Time	MW	MVAR			
	Monday								
00:00				12:30					
00:30				13:00					
01:00				13:30					
01:30				14:00					
02:00			1	14:30					
02:30				15:00					
03:30				15:30					
04:00			Suruhanjay	16:00					
04:30				16:30					
05:00				17-1					
05-20									

Consumer To Distributor





Form 5B - B



(B) Monthly energy consumption in MWh and the corresponding monthly peak demand in MW and MVAR

Year (Distributor's next financial):

No.	Month	Mw ⁺	MVAr ⁺	MWh*	Remarks
1					
2					
3					
4					
5					
6					
7					
8					
9					
10			_		
11)	Suruhanjaya	Tenaga	
12					

Consumer To Distributor

^{*} MWh is the total monthly energy consumption





⁺ MW and MVAr are the expected maximum for the month

Form 5B - C



(C) Demand forecast in MW, MVAR and energy MWh.

Year	MW ⁺	MVAr ⁺	MWh*	Remarks
-term				
ım-term			•	•
				_
	Year -term	term	term	term

Consumer To Distributor





⁺ MW and MVAr are the expected maximum for the year

^{*} MWh is the total annual energy consumed





➤ Form 5C – Embedded Distributor demand forecast to be submitted to Distributor





Form 5C - A



Schedule 5 – Form 5C: Embedded Distributor Load Forecast to the Distributor

(Submitted by User under provision 5.10.3.1)

b. Receiving Distributor Name:

(A) Typical weekly import/export demand profile

* Delete where not applicable

Time	MW	MVAR		Time	MW	MVAR
			Monda	y		
00:00				12:30		
00:30			1	13:00		
01:00			1	13:30		
01:30			1	14:00		
02:00			1	14:30		
02:30				15:00		
03:30			Suruhanjay	15:30		
04:00			1	16:00	-	
04:30			1			
٥f						

Embedded
Distributor
To
Distributor





Form 5C - B



(B) Monthly energy import/export * in MWh and MW/MVAR

* Delete where not applicable

Year (Receiving Distributor's next financial):

No.	Month	MW ⁺	MVAr ⁺	MWh*	Remarks
1					
2					
3					
4					
5					
6					
7					
8					
9			_		
10) Suruhanjay	a Tenaga	
11					
12					

Embedded
Distributor
To
Distributor

- + MW and MVAr are the expected maximum for the month
- * MWh is the total monthly energy consumption/supplied





Form 5C - C



(C) Annual import/export⁺ demand forecast in MW and MVAR

⁺ Delete where not applicable

No.	Year	MW ⁺	MVAr ⁺	MWh*	Remarks
Short-	term				
1					
2					
Mediu	m-term				
3					
4					
5					

⁺ MW and MVAr are the expected maximum for the year

Embedded
Distributor
To
Distributor





^{*} MWh is the total energy imported/exported





➤ Form 5D – Distributed Generator (5MW or more) demand forecast to be submitted to Distributor





Form 5D -A



Schedule 5 – Form 5D: Distributed Generator with output of 5MW or more – Load Forecast to the Distributor (Submitted for each Generating Unit 5MW and above under provision 5.10.4.1)

a.	Generator Name:	١

b. Generator Unit Name:

(A) Forecast of typical weekly output of the unit

MVAR MVAR Time \mathbf{MW} Time MW Monday 00:00 12:30 00:30 13:00 13:30 01:00 01:30 14:00 02:00 14:30 15:00 02:30 iuruhanja 03:30 15:30 04:00 16:00 04:30 16:30 05:00 17:00

Distributed
Gen
To
Distributor





Form 5D - B



(B) Forecast of the generating maximum MW, MVAR and annual MWh output

No.	Year	MW^{+}	MVAr ⁺	MWh*	Remarks
Short-t	term				
1					
2					
Mediu	m-term				
3					
4					•
5					
لـــــــــــــــــــــــــــــــــــــ	13.0774				

⁺ MW and MVAr are the expected maximum for the year

Distributed
Gen
To
Distributor





^{*} MWh is the total annual energy output





- ➤ Form 5E Load profile to be recorded by the Distributor
- > As required by 5.11 Distribution Planning Code





Form 5E - A



Schedule 5 - Form 5E: Load profiles at the point of interfaces

(i)	Interface Point Name:	

(ii) Wednesday, Date:

(A) For Each Incoming Feeders

Time	MW	MVAR	Voltage (kV)		Time	MW	MVAR	Voltage (kV)
00:00					12:30			
00:30					13:00			
01:00					13:30			
01:30					14:00			
02:00					14:30			
02:30					15:00			
03:30					15:30			
04:00			Suru	har	16:00	ja		
01					16:30			Γ

Distributor To GSO





Form 5E - A



Time	MWh	MVARh	Time	MWh	MVARh
00:00			12:30		
00:30			13:00		
01:00			13:30		
01:30			14:00		
02:00			14:30		
02:30			15:00		
03:30			15:30		,
04:00			16:00		
7		•	16:30		

Distributor To GSO





Form 5E - B



(B) For Each Incoming Feeders

Feeder nominal voltage (line-to-line): _____ kV

Time	MW	MVAR	Current (A)		Time	MW	MVAR	Carrent (2
00:00					12:30			
00:30				1	13:00			
01:00				1	13:30			
01:30				1	14:00			
02:00				1	14:30			
02:30				1	15:00			
03:30				1	15:30			
				i	100	-		

Distributor To GSO









- ➤ Form 5F Power quality profile data to be recorded by the Distributor
- ➤ As required by 5.11 Distribution Planning Code





Form 5F - A



(A) Voltage	Harmonic	Distortion	(%)

i. J	Location	of	measurement:	

ii. Voltage: kV

iii. Date of measurement: Time:

iv. Table of harmonic voltage spectrum.

Harmonic no. (h)	Voltage (p.u.) (V)		Harmonic no. (h)	Voltage (p.u.) (V)
1			12	
2			13	
3			14	
4			15	
5			16	
6	Sur	uhanjaya"	enage 17	
7			18	
8			19	
9			20	
10			21	
11				

Distributor To GSO

Total harmonic distortion, THD %





Form 5F - B



(B)) Annua	l incidents/ex	pected voltage sags
------------	---------	----------------	---------------------

i. Location of measurement:

ii. Nominal Voltage:	kV

1111.	Year:		

Sag (%)	N	No. of Sags w	ith Duration	Range in m	illiseconds	
	< 100	>100 <200	>200<300	>300<400	>400<5 00	>500
≥ 90%						
≥ 80% < 90%						
≥ 70% <80%						
≥ 60% <70%						
≥ 50% <60%		Surveyor	numer Tenana			
≥ 40% <50%			3-7			
≥ 30% <40%						
< 30%						

Distributor To GSO





Form 5F - C



(C	Annual	incidents/	expected	voltage	swells
٠,	,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	menucates	CAPCULU	routage	OTT CARS

 Location of measurement: 	

ii. Nominal	Voltage:	kV

	77	
111	Year:	

Swell (%)	No. of Swells with Duration Range in milliseconds								
	< 100	>100 <200	>200<300	>300<400	>400<5 00	>500			
≥200%									
≥190% <200%									
≥180% <190%									
≥170% <180%									
≥160% <170%		Suruba	nanca Tecaca						
≥150% <160%			3-3						
≥140% <150%									
≥130% <140%									

Distributor To GSO





Form 5F - D



(D)) Annual	IT	neid	ant	6	αf	EK	el.	-01
\mathbf{u}	Annual	ш	ncia	en	S	OΙ	rn	CI	cei

 Location of measurement: 	

111	Year:			

Voltage Fluctuations from nominal (%)	Number recorded per hour	Number recorded per minute	Number recorded per second
≥ 4% < 5%			
≥ 3% < 4%			
≥ 2% < 3%			,
≥ 1%			

Suruhanjaya Tenaga

Distributor To GSO







8.5.2.1 Operational Demand Forecast Data

➤ Form 6B – Information on the change of operational demand forecast to the distributor

(applicable to user having demand 5MW or more)

➤ As required by 6.4.2 (Operational demand and generation forecast)





Form 6B - A



Schedule 6 – Form 6B: Consumer Load Forecast Changes to the Distributor (Submitted by Consumer under provision 6.4.2.2)

a. Consumer Name:	

h Address of Dloods	D-4
b. Address of Plant:	Date:

(A) Changes in Forecast of typical weekly demand in MW and MVAR

Time	Sub	riously mitted		nanges		Time	Sul	eviously bmitted	С	hang	Consume
	MW	MVAR	MW		_		MW	MVAR	7		
				Mo	nd						То
00:00						12:30					Distributo
00:30						13:00					DISTIBUTO
01:00						13:30					
01:30						14:00					
02:00						14:30					
02:30						15:00					
03:30				Surul	anj	15:30					
04:00						16:00					<u> </u>
04:30						16:30					
5.00		1				17:00				\vdash	
			_			17:30			-		
						· —					





Form 6B - B



- (B) Changes in Monthly energy consumption in MWh and the corresponding monthly peak demand in MW and MVAR
- i. Cuurent Year (Distributor's next financial):
- ii. Current Month:

Month	Previ	Previously Submitted			Changes		Remarks/Dates of Chan
	MW	MVAr	MWh	MW	MVAr	MWh	
							Consume
							То
							Distributo
				Gum	Jhanjaya Ti		
				30	or raingleyer re		
		<u> </u>					<u> </u>
l						<u> </u>	
				· —	-		







8.5.2.2 Operational Demand Forecast Data

➤ Form 6C – Information on the change of operational demand forecast to the distributor

(applicable to embedded distributor)





Form 6C - A



Schedule 6 – Form 6C: Changes Embedded Distributor Load Forecast to the Distributor

- a. Submitting Distributor Name:
- b. Receiving Distributor Name:
- c. Name of the Interface Point:
- (A) Changes in Typical weekly import/export+ demand profile

 * Delete where not applicable

Embedded		eviously bmitted		Time		nanges	Cl	Previously Submitted		Time
То	MW	MVAR	MW			MVAR	MW	MVAR	MW	
Distribute		Monday								
טוטוווטוו				12:30						00:00
				13:00	1					00:30
				13:30	1					01:00
				14:00	1					01:30
				14:30		Same				02:00
				15:00	i car i je					.J-30
				15:30				1		
- ,					1		•	_		





Form 6C - B



(B)	Changes in Monthly energy import/export+ in MWh and MW/MVAR
	Delete where not applicable

Current Year	(Distributor)	's next	financial)	<u> </u>
	-			

Current Month:

Name of the Point of Interface:

Month	Previ	ously Sub	mitted		Changes	Remarks/Dates of	
	MW	MVAr	MWh	MW	MVAr	MWh	Changes
			Su	ruhanjay	Tenaga		

Embedded Dist To Distributor







8.5.2.3 Operational Demand Forecast Data

➤ Form 6D – Information on the change of operational demand forecast to the distributor

(applicable to distributed generator 5MW or more)





Form 6D - A



Schedule 6 – Form 6D: Distributed Generator Load Forecast Changes (Submitted for each Generating Unit 3MW and above)

a. Generator Name:	Generator Unit Nan	ne:

Date:

(A) Changes in Forecast of typical weekly output of the unit

Time		Previously Submitted		Changes		Previously Tim Submitted		(Chan Distributed Gen	
	MW	MVAR	MW	MVAR	1	e	MW	MVAR	N.	
Monday								То		
00:00						12:3				Distributor
00:30					1	13:0				+ Distributor
01:00					1	13:3				
01:30					1	14:0				
02:00					1	14:3				
02:30					1	15:0				
03:30				Surul	anj	15:3	ga			
					1	16:0				
	-	•	_		1	16:3				
					1	17:0			\vdash	_





Form 6D - B



(B)	Changes in scheduled monthly generation output
	(Submitted for each Generating Unit 3MW and above)

Current rear.	Current World
	output values submitted previously owing months of the current year.
MW:	
MVAR:	
MWh:	

Changes for more than 3MW as compared to previously submitted in Form 5C for the following months of the current year

Month	MW	MVAR Suruha	MWh	Remarks/Dates of changes

Distributed Gen
To
Distributor









THANK YOU



