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Stakeholder Workshop PWTC (19th October 2011)

Structured Database System for Monitoring and Analysis of Power Quality Baseline Study

1

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Presentation Outline

- Requirement of Structured Systems
- Concept and Approach
- Methodology
- Project flow
- Analysis
- Simulation

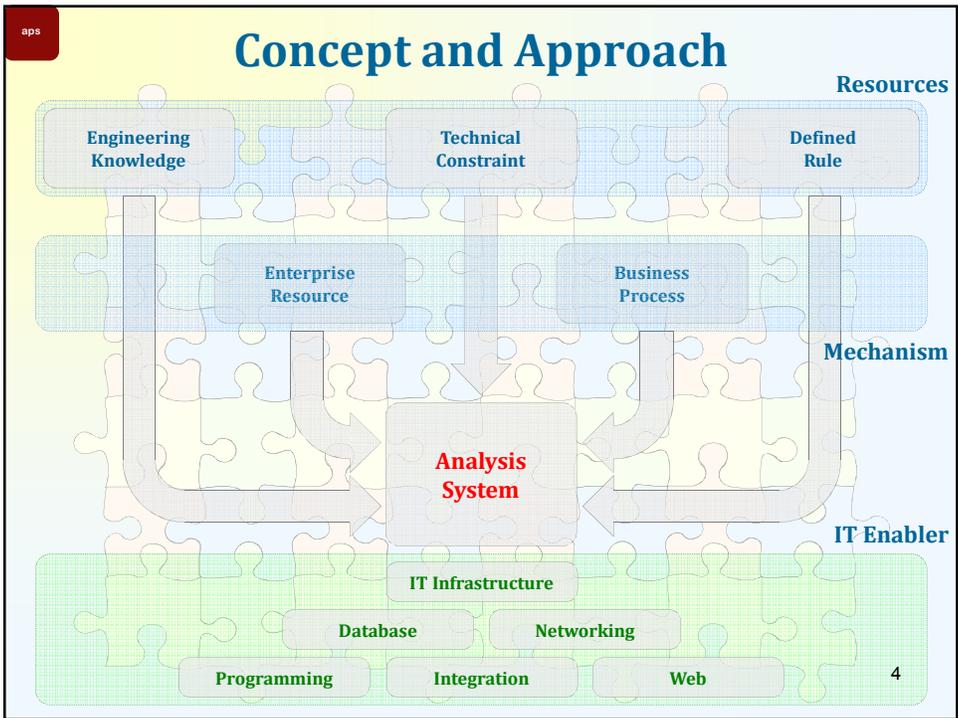
2

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Requirement of Structured System

- Power Quality Analysis is a combination of many analysis includes simulations which requires a lot of data comes from many sources
- More data added from Recorder and Logger
- Data gathering and preparation take long time and exhausting prior to analysis
- Analysis always end up become difficult and not conclusive due to data fragmentation
- Always end up solving the Jigsaw Puzzle
- Comprehensive analysis become impossible

3



Clear Contribution of IT

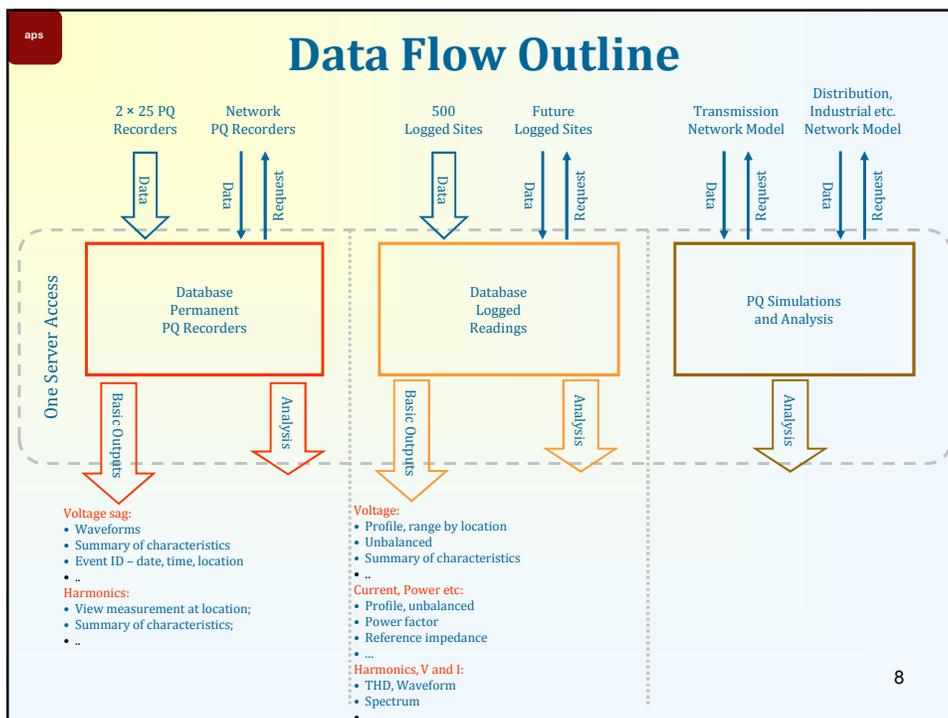
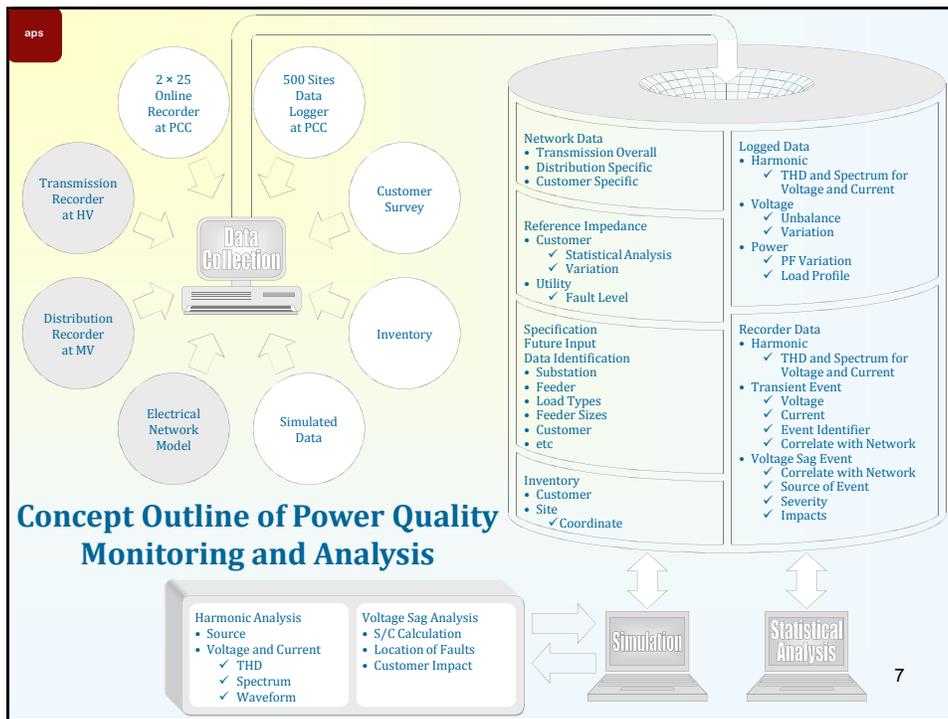
- It is Information Highway, which require proper
 - Entry
 - Exit
 - Direction
 - Interchange
 - Enterprise Definition
 - Enterprise way of doing thing
- It is Information Storage
 - Input at the moment the Information available with certain process
 - Output at the moment the Information is required at certain format
- Routed Objective
 - Mathematically or Logically Derived
- Clear Contribution
 - Effective Comprehensive Analysis
 - Instant generation of summary
 - Traceable detail
 - Benefit across the Enterprise

5

Approach Methodology

- Clear Demarcation of Role
- Clear Definition
- Clear Objective
- Clear Boundary
- Clear Data Source

6



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Voltage Sag Event

- Source of Event
 - Associate with Customer Plant Installation (*Customer Survey*)
 - Associate with Customer Plant Operation (*Customer Survey*)
 - Associate with Network Recorded Data (*on Request*)
 - Analyze Propagation
 - Area of Vulnerability
 - Associate with Network Tripping or Switching (*on Request*)
 - Associate with Lightning (*Meteorological Department*)
 - Compare shape with Simulated Event
- Severity
 - Compare Existing Standard
- Impacts
 - Associate with Customer Loss of Production due to maloperation
- Incipient
 - Check Occurrence of Incipient

9

aps **Analysis Outputs from Permanent Monitors**
Harmonic

- Direction
 - Trace Direction of Harmonic Current
- Trend
 - Analyze Trend of THD against Time
- Source of Event
 - Associate with Customer Plant Installation (*Customer Survey*)
 - Associate with Customer Plant Operation Schedule (*Customer Survey*)
 - Associate with Network Capacitor Switching (*on Request*)
 - Compare Spectrum with Typical Generated Equipment
- Severity
 - Compare Existing Standard
- Impacts
 - Associate with Customer Loss of Production due to maloperation

10

Analysis Outputs from Data Loggers

- Direction
 - Trace Direction of Harmonic Current
- Trend
 - Analyze Trend of THD against Time and Site Location
- Source of Event
 - Associate with Customer Plant Installation (*Customer Survey*)
 - Associate with Customer Plant Operation Schedule (*Customer Survey*)
 - Associate with Network Capacitor Switching (*on Request*)
 - Area of Vulnerability
 - Associate with Trend base on Time and Area
 - Compare Spectrum with Typical Generated Equipment
- Severity
 - Compare Existing Standard
- Impacts
 - Associate with Customer Loss of Production due to mal-operation¹¹

Analysis Outputs from Simulation

- Voltage Sag
 - Short Circuit Analysis
 - Single Line to Ground
 - Line to Line
 - Line to Line to Ground
 - Three Phase
 - Three Phase to Ground
 - Single Line to Ground with Resistance
 - Propagation
 - Area of Vulnerability
- Harmonic
 - Harmonic Injection
 - Waveform
 - Total Harmonic Distortion
 - Impedance Scan
 - Spectrum
 - Area of Vulnerability

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Power Factor Implication

Reference Impedance

- Customer Side Reference Impedance
 - Customer Load Resistive Component
- Utility Side Reference Impedance
 - Sum of the Short Circuit Network Impedance and the Last Transformer Impedance before the Connection Point

Power Factor

- Displacement - *disp*
- True - *true*
- Distortion - *dist*
- $PF_{true} = PF_{disp} \times PF_{dist}$

$$PF_{dist} = \frac{1}{\sqrt{1 + (THD_i/100)^2}}$$

Sign for Direction of Power Factor and Harmonic Spectrum (\pm)

13

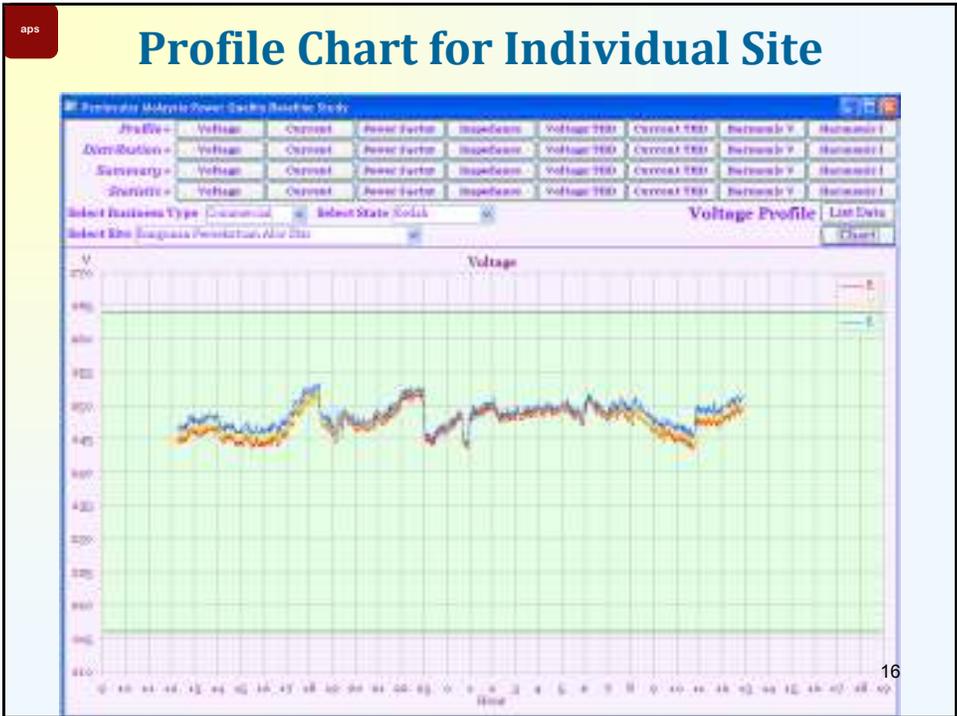
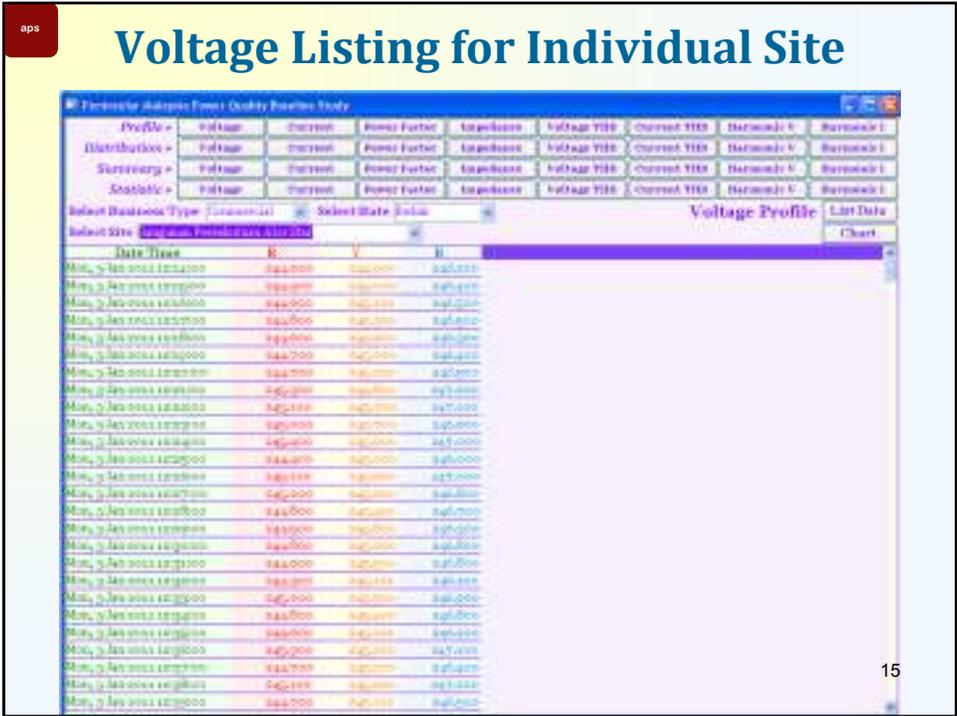
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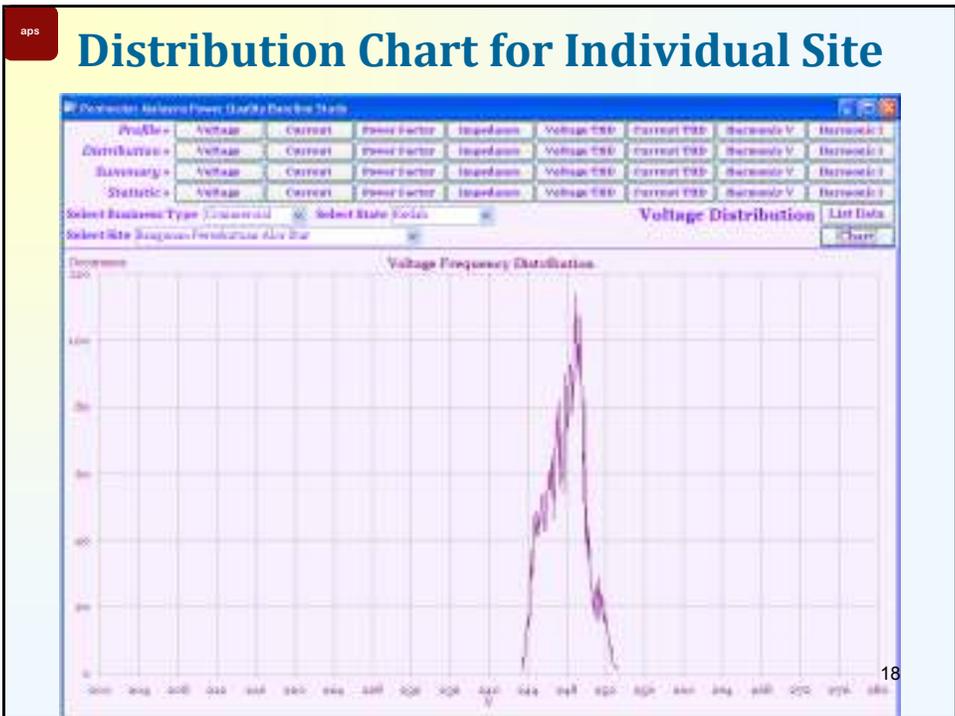
Main Interface for Analysis by Site

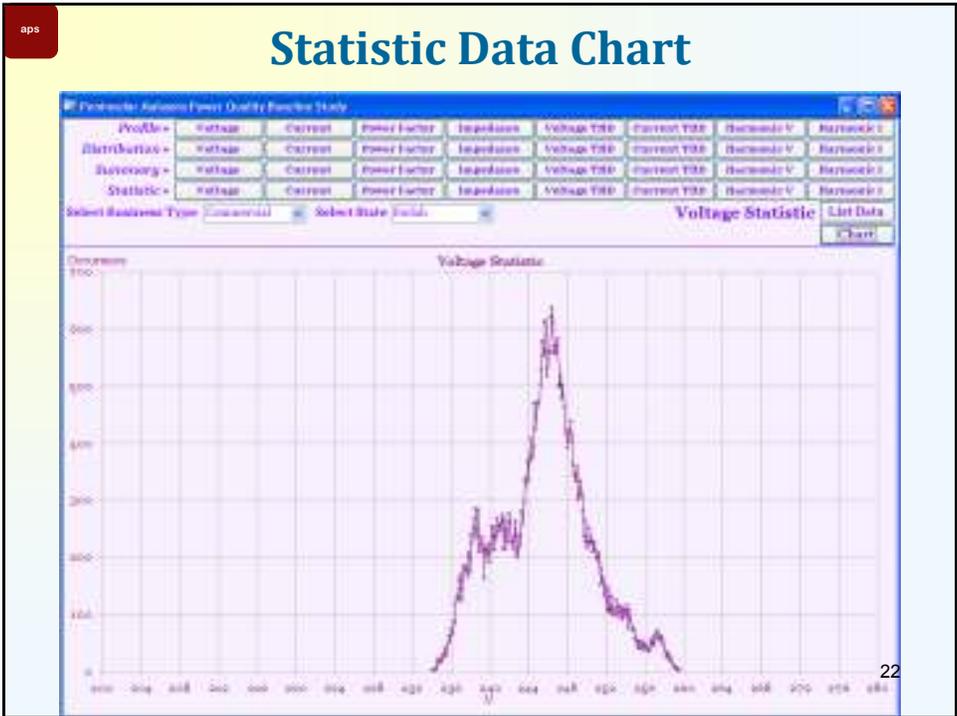
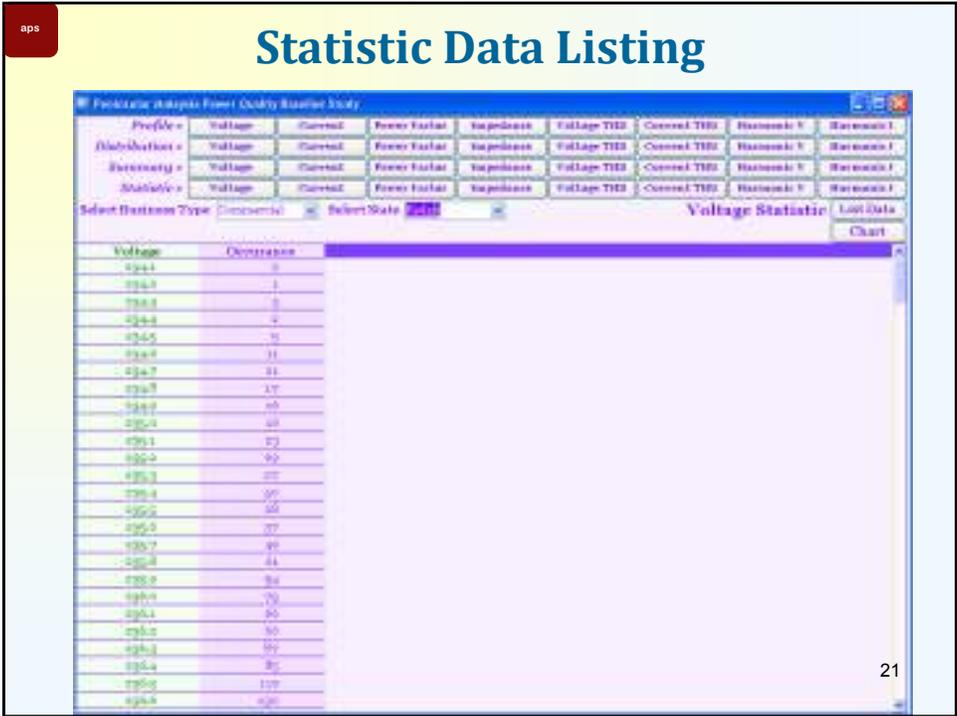
	Voltage	Current	Power Factor	Impedance	Voltage THD	Current THD	Harmonic V	Harmonic I
Profile =								
Distribution =								
Stationary =								
Statistic =								

Peninsular Malaysia
Power Quality
Baseline Study

14







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Main Interface for Overall Statistic

Peninsular Malaysia Power Quality Baseline Study

Overall Statistic + Voltage Current Power Factor Impedance Voltage THD Current THD Harmonic V Harmonic I
 Statistic by State + Voltage Current Power Factor Impedance Voltage THD Current THD Harmonic V Harmonic I
 Statistic by Type + Voltage Current Power Factor Impedance Voltage THD Current THD Harmonic V Harmonic I

Peninsular Malaysia Power Quality Baseline Study Overall Statistic

23

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Overall Statistic Data Listing

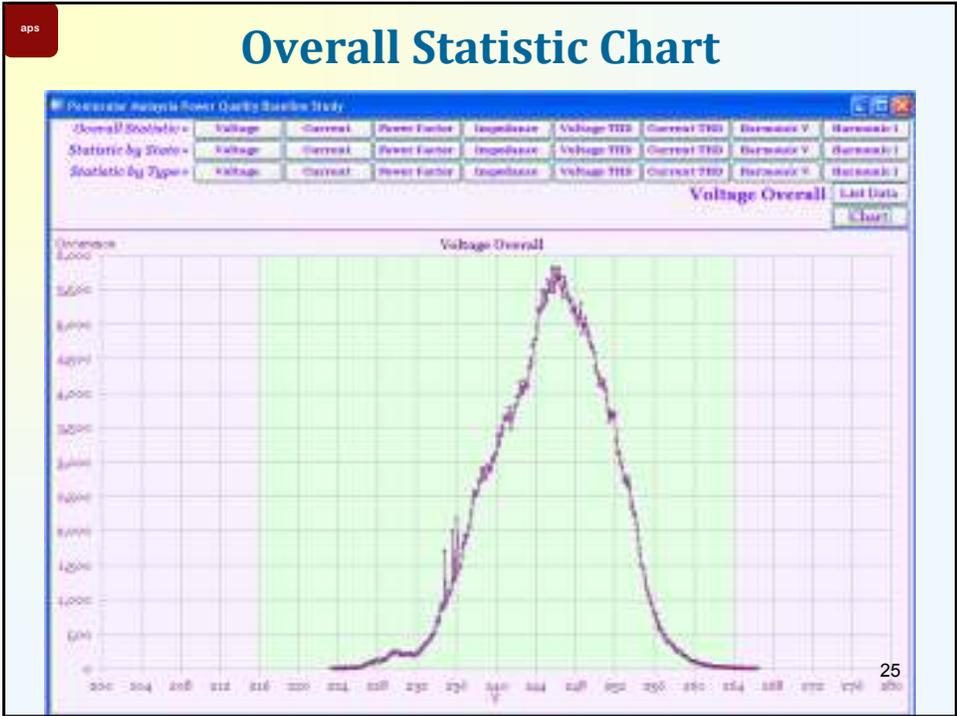
Peninsular Malaysia Power Quality Baseline Study

Overall Statistic + Voltage Current Power Factor Impedance Voltage THD Current THD Harmonic V Harmonic I
 Statistic by State + Voltage Current Power Factor Impedance Voltage THD Current THD Harmonic V Harmonic I
 Statistic by Type + Voltage Current Power Factor Impedance Voltage THD Current THD Harmonic V Harmonic I

Voltage Overall List Data Chart

Voltage	Distribution
103.0	1
103.4	1
103.5	0
103.7	1
103.8	0
104.0	1
104.4	1
104.5	0
104.7	0
104.8	1
104.9	1
105.0	0
105.1	0
105.2	10
105.4	9
105.6	0
105.8	5
106.7	0
107.8	44
107.9	0
108.0	0

24

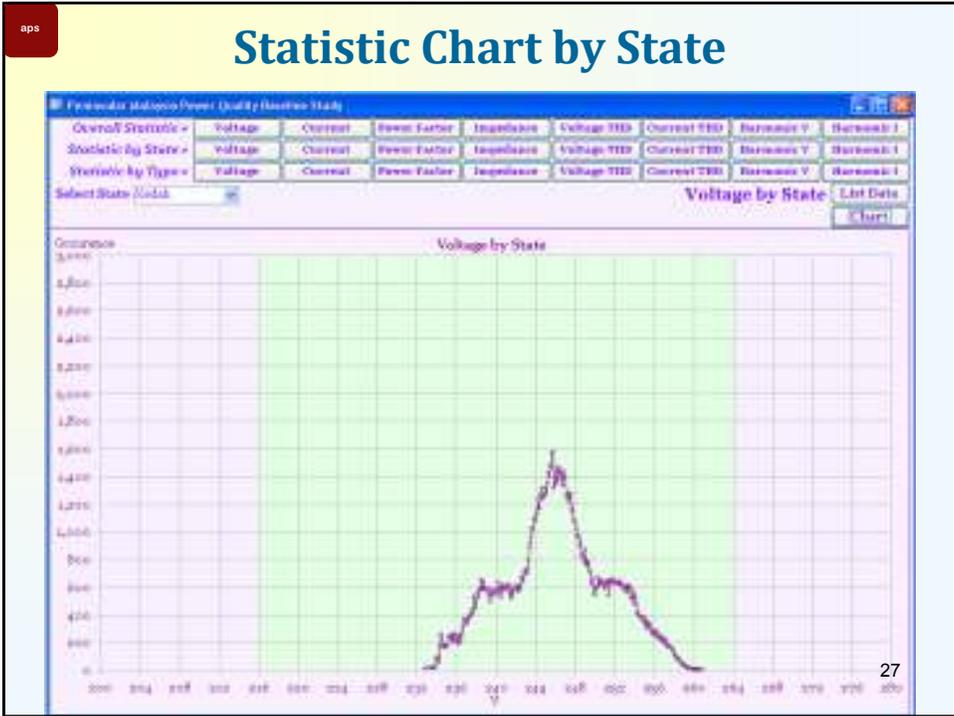


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Statistic Data Listing by State

Voltage	Occurrence
232.0	31
233.0	31
233.3	33
233.5	33
233.7	33
233.8	33
233.9	34
234.0	37
234.1	100
234.2	97
234.3	197
234.4	207
234.5	792
234.6	140
234.7	424
234.8	126
234.9	100
235.0	233
235.1	252
235.2	342
235.3	732
235.4	234
235.5	252
235.6	300
235.7	342
235.8	351

26



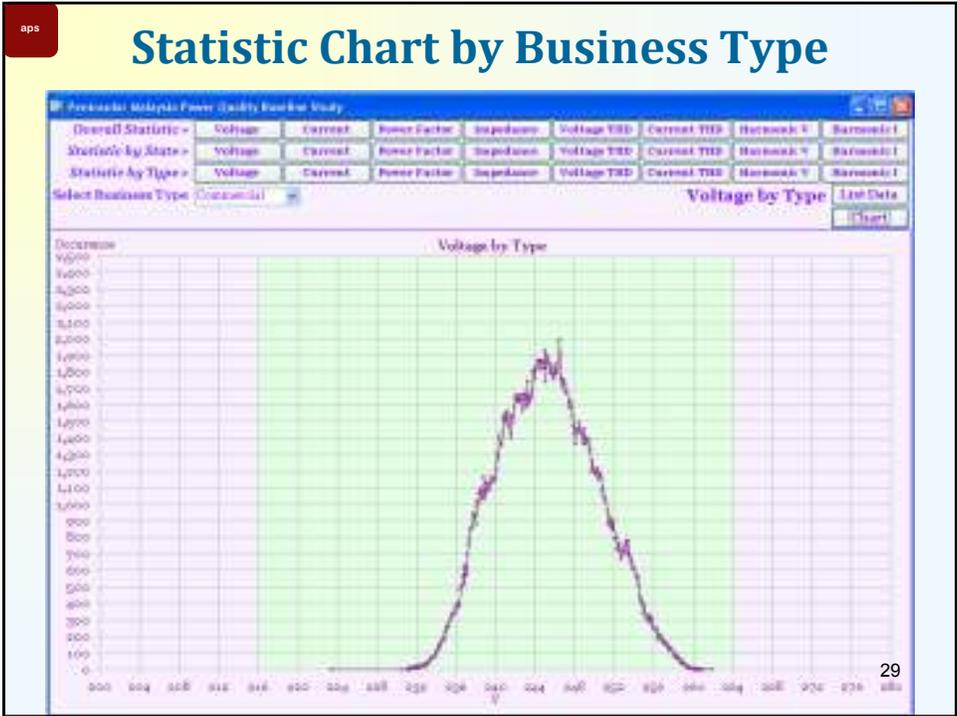
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Statistic Data Listing by Business Type

The screenshot shows a software window titled "Postscript Analysis Power Quality Baseline Study". At the top, there are several menu options: "Statistic by State" and "Statistic by Type", both with sub-options: Voltage, Current, Power Factor, Impedance, Voltage THD, Current THD, Harmonic V, and Harmonic I. Below these is a "Select Business Type" dropdown menu. The main area is a data listing table titled "Voltage by Type". The table has two columns: "Voltage" and "Occurrence".

Voltage	Occurrence
105.4	1
105.5	1
105.6	1
105.7	2
105.8	2
105.9	2
106.0	3
106.1	3
106.2	3
106.3	4
106.4	4
106.5	5
106.6	5
106.7	6
106.8	6
106.9	7
107.0	7
107.1	8
107.2	8
107.3	9
107.4	9
107.5	10
107.6	10
107.7	11
107.8	11
107.9	12
108.0	12
108.1	13
108.2	13
108.3	14
108.4	14
108.5	15
108.6	15
108.7	16
108.8	16
108.9	17
109.0	17
109.1	18
109.2	18
109.3	19
109.4	19
109.5	20
109.6	20
109.7	21
109.8	21
109.9	22
110.0	22
110.1	23
110.2	23
110.3	24
110.4	24
110.5	25
110.6	25
110.7	26
110.8	26
110.9	27
111.0	27
111.1	28
111.2	28
111.3	29
111.4	29
111.5	30
111.6	30
111.7	31
111.8	31
111.9	32
112.0	32
112.1	33
112.2	33
112.3	34
112.4	34
112.5	35
112.6	35
112.7	36
112.8	36
112.9	37
113.0	37
113.1	38
113.2	38
113.3	39
113.4	39
113.5	40
113.6	40
113.7	41
113.8	41
113.9	42
114.0	42
114.1	43
114.2	43
114.3	44
114.4	44
114.5	45
114.6	45
114.7	46
114.8	46
114.9	47
115.0	47

28



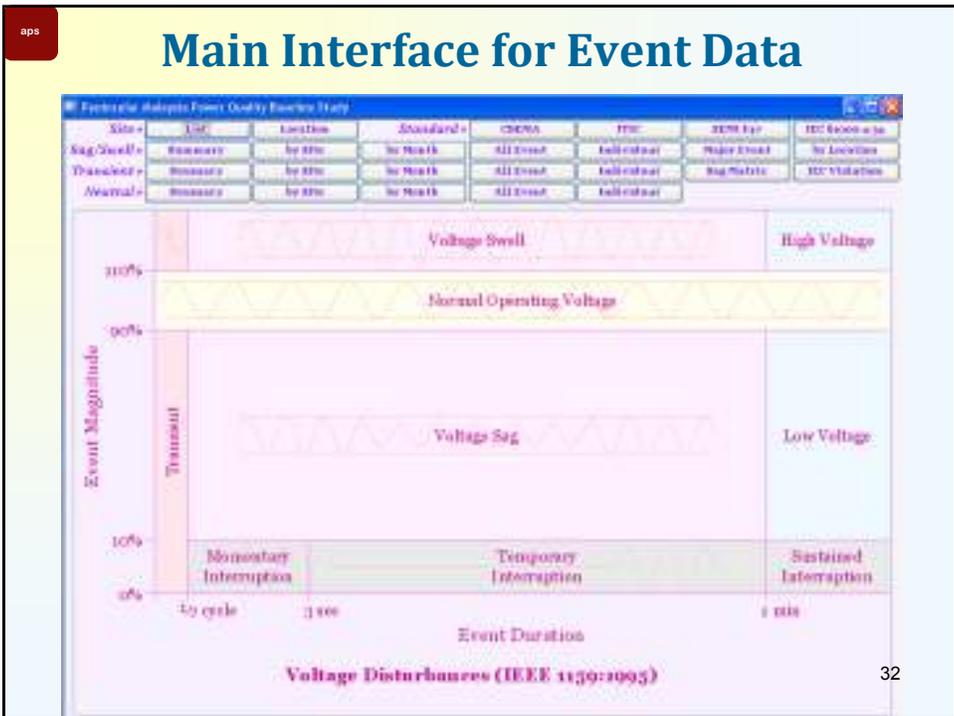
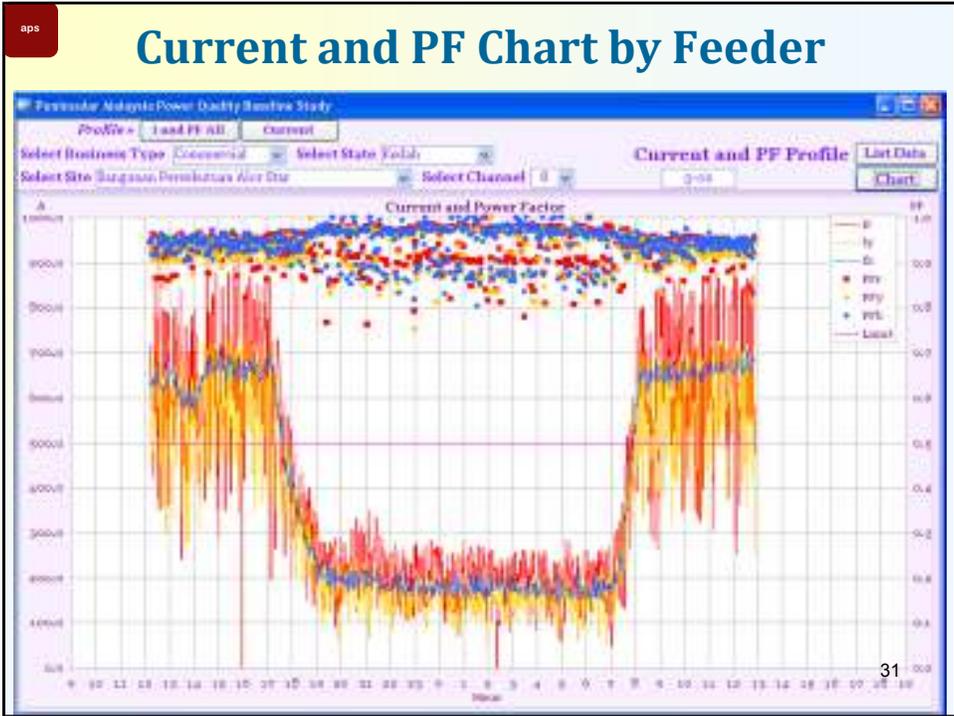
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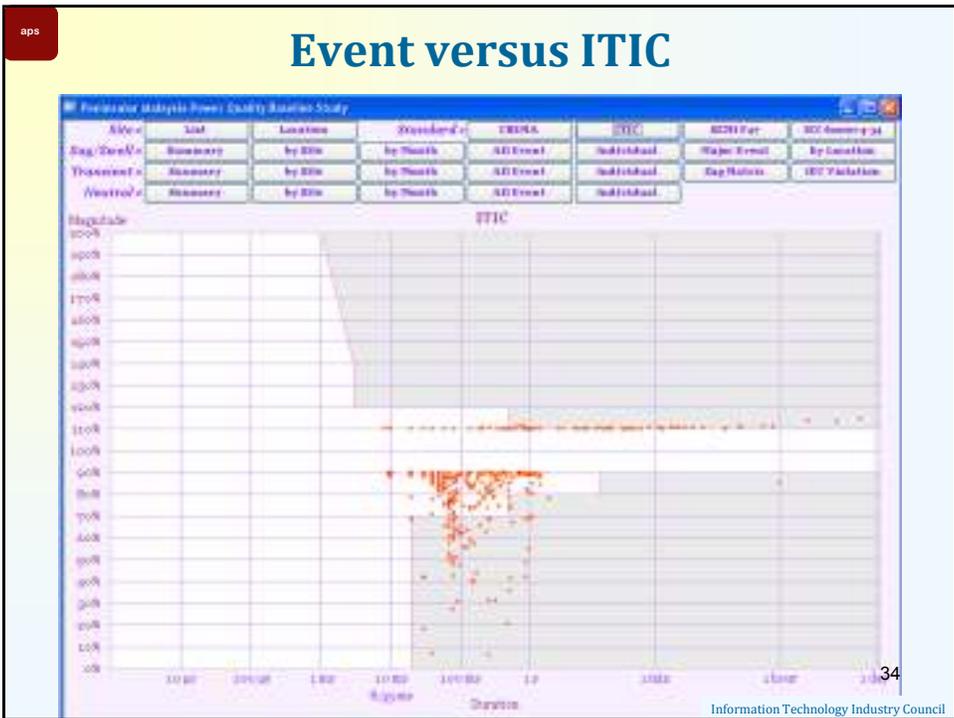
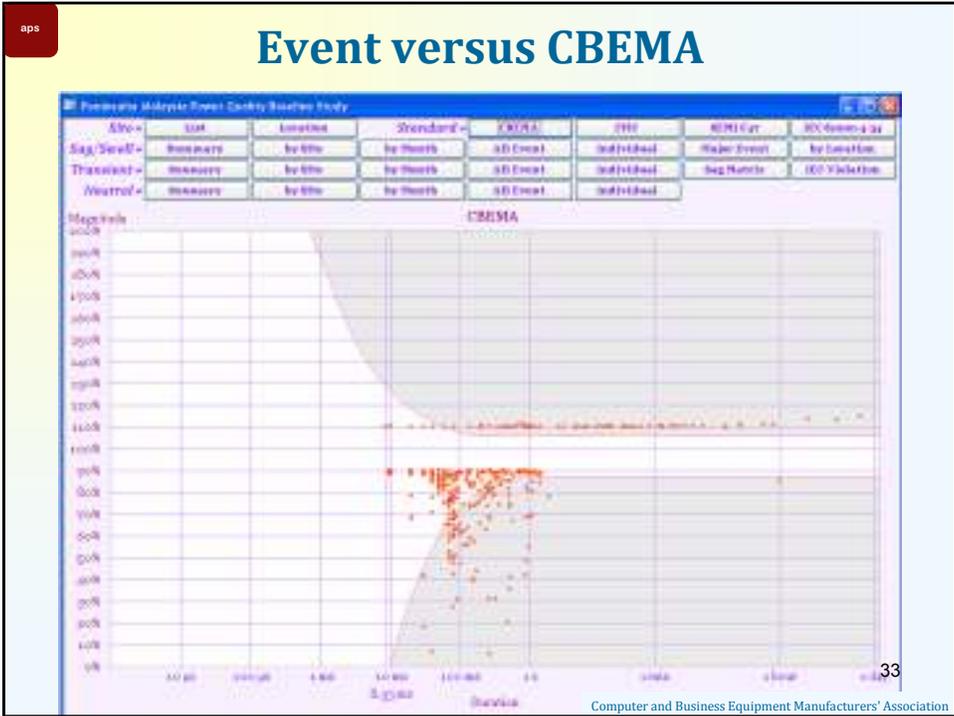
Current and PF Data by Feeder

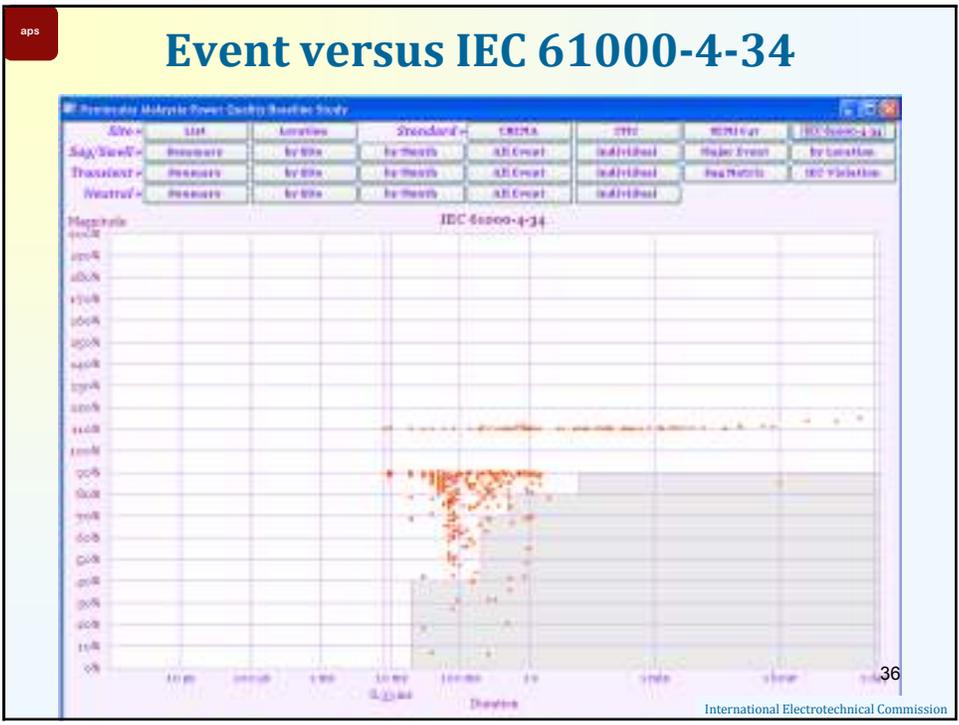
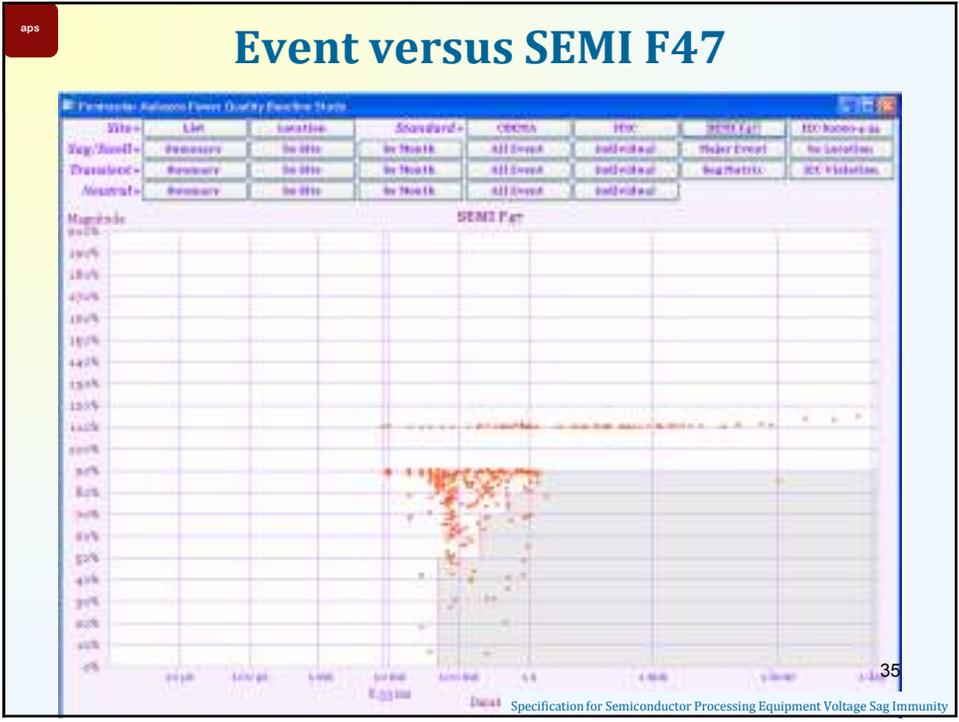
The screenshot shows a software window titled "Peninsular Malaysia Power Quality Database Study". It features menu options: "Profile" (set to "I and PF All"), "Current", "Select Business Type" (set to "Commercial"), "Select State" (set to "Kedah"), "Select Feeder" (set to "Jaya Paksi Permatang Rias Bar"), "Select Channel", and "Current and PF Profile". The main display is a table with columns: "Date/Time", "Ie", "Iy", "Ix", "PFa", "PFb", and "PFc". The table contains 30 rows of data, showing current and power factor values for each time slot.

Date/Time	Ie	Iy	Ix	PFa	PFb	PFc
Mon, 9 Jan 2012 12:14:00	278.800	182.400	806.800	0.944	0.922	0.941
Mon, 9 Jan 2012 12:15:00	270.800	148.500	815.000	0.947	0.923	0.942
Mon, 9 Jan 2012 12:16:00	270.800	145.500	815.000	0.947	0.923	0.942
Mon, 9 Jan 2012 12:17:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:18:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:19:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:20:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:21:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:22:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:23:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:24:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:25:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:26:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:27:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:28:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:29:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:30:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:31:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:32:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:33:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:34:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:35:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:36:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:37:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:38:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:39:00	272.800	150.500	820.800	0.944	0.923	0.942
Mon, 9 Jan 2012 12:40:00	272.800	150.500	820.800	0.944	0.923	0.942

30







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Event Summary at Monitored Sites

The screenshot displays a data table with the following columns: Date/Time, Fels, Gudak, Pulsa Pemasang, Fasal, Elin, Yonengasin, and Pakang. The table contains multiple rows of data, with a red arrow pointing to a specific cell in the 'Fels' column, which is labeled 'Site ID'.

37

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THANK YOU

38