Enhanced Time of Use (ETOU) Tariff Scheme Consultation Session with Key Stakeholders

9th October 2014 Energy Commission, Putrajaya





ETOU Implementation



Will I benefit from ETOU Tariff?



Customer will benefit IF

- Currently utilising electricity during mid-peak or off-peak time zone whereby the rates are cheaper compared to peak period.
- Able to shift usage of electricity to time of the day when rates are cheaper hence reducing monthly bills

Existing TOU scheme is offered through tariff categories C2, E2 and E3 and SIT customers with Peak and Off-Peak rates

- Therefore, study your consumption profile
- Compare bill under current tariff vs ETOU tariff

LOT 2 SOLOK WAJA 3	HD		Better. Brighte
			Muka surat 1 da
BKT RAJA INDUSTRIAL EST 41050 KLANG SELANGOR	TATE		No. Akaun : 01400062061602 Deposit : RM 10,050,000.00
			No. Kontrak : 00184551 No. Bill : 41114543
Jumlah Perlu Bayar :	RM 6,273,558.70		Kod Tarif : E3S:116-Industri Khas STR
Tunggakan :RM	0.00 -		SIR
	,558.70 Bayar Seb	elum 31.08.2014	Tarikh Bil : 01.08.2014
Penggenapan :RM	0.00		Tempoh Bil :
Jumlah Bil :RM 6,273	,558.70		01.07.2014 - 01.08.2014 (31 hari)
			TINRCarol
Bil dan Pembayaran Terdahulu	Caj Semasa		TNBCare ine 1 300 88 5454 (pertanyaan bil & akaun)
Bil Terdahulu RM 6,199,791.1	0 Penggunaan Semasa Kumpulan Wang Tenaga	RM 6,174,762.50	15454 (gangguan bekalan)
(01.07.2014) Bayaran Terakhir RM 6,199,791.1	 Baharu (1.6%) 	RM 98,796.20	thocareline@thb.com.my
(30.07.2014)	_		f www.facebook.com/tnbcareline
8			
. V			Untuk maklumat bil dan bayaran terdahulu, sila layari
			https://e-services.tnb.com.my/eservice
			Sebarang pertanyaan, sila hubungi pejabat TNB :
			TNB Klang
			PETI SURAT 2010 JLN MERU - 41990 KLANG SELANGOR
			Tel: 03-33412020 Fax: 03-33422020
			Subsidi Bahan Api Dibiayai Kerajaan Persekutuan
			RM 1,899,800.63
	Caj Semasa	RM 6,273,558.70	(untuk makluman sahaja)
	Untuk maklumat terperin	ci sila rujuk muka surat 2	

TNB Records Half-Hourly Reading

kW

Time

Hour



nine	нош	ĸvv			
Off-Peak	00:30	26,343	4 - 4 -		
	01:00	26,197	kW		
	01:30	25,928	Typical Weekday	y and Weekend Load Profile for	Customer A
	02:00	25,888	Typical Weekaa	y una vicekena Loua Promie for	
	02:30	26,357	28000	P1 P2	
	03:00	26,430	20000	PI PZ	
	03:30	26,146	27500 -		
	04:00	26,234			
	04:30	26,040	27000 -		Friday
	05:00	25,958			Thuay
	05:30	26,034	26500		Saturday
	06:00	26,107	00000		
	06:30	25,809	26000 -		Sunday
	07:00	25,353	25500 -		
	07:30	24,837	25500		
	08:00	25,103	/ 25000 -		
Mid Peak	08:30	25,705	25000		
	09:00	26,019	24500 -		
	09:30	26,127	V		
	10:00	25,963	24000 -		
	10:30	25,915	Off-Peak Hours		Off-Peak Hours
	11:00	25,855	23500 (10pm-8am)	MP1 MP2	MP3 (10pm-8am)
Peak	11:30	26,088			(ropin dam)
	12:00	26,331	23000 +		
Mid Peak	12:30	26,182	00:30 01:30 02:30 02:30 04:30 06:30 06:30	08:30 09:30 10:30 11:30 12:30 13:30 14:30 15:30 15:30	- 18:30 20:30 21:30 22:30 23:30 23:30
	13:00	26,236		8 6 0 1 0 6 7 0 6 7 0 6 7 0	
	13:30	26,006		00666666666	
	14:00	25,919			
Peak	14:30	26,226			
	15:00	26,309			
	15:30	26,117			
	16:00	26,194			
	16:30	26,298		\checkmark	
	17:00	26,245			
Mid Peak	17:30	26,306			
	18:00	26,304	T ime 7 · · · ·	Massimum Damaad	
	18:30	26,167	Time Zone	Maximum Demand	Energy (kWh)
	19:00	25,921		(kW)	
	19:30	25,707		(~~~)	
	20:00	26,059			
	20:30	26,470	Peak	28,885	3,229,030
	21:00		1 Odit	,	-,,
		26,473			
	21:30	26,473 26,228			
		26,228	Mid Peak	28,986	8.057.414
	21:30	26,228 26,103	Mid Peak	28,986	8,057,414
	21:30 22:00	26,228 26,103 25,957	Mid Peak	28,986	8,057,414
	21:30 22:00 22:30 23:00	26,228 26,103 25,957 26,179			
	21:30 22:00 22:30	26,228 26,103 25,957	Mid Peak Off-peak	28,986 28,584	8,057,414 7,978,602

Bill Comparison Under Current Tariff vs ETOU Tariff



Saving

RM 60,905

Time Zone	Maximum Demand (kW)	Energy (kWh)
Peak	28,885	3,229,030
Mid Peak	28,986	8,057,414
Off-peak	28,584	7,978,602

ETOU Tariff	Time Zone	MD Rate (RM/ kW)	Energy (sen/ kWh)	MD Charge (RM)	Energy Charge (RM)
	Peak	38.30	39.00		1,259,322
	Mid Peak	35.00	31.00	1,014,510	2,497,798
	Off-peak	NA	20.20		1,611,678
	TOTAL BILL			RM	6,383,308

Current Tariff

Time Zone	MD Rate (RM/kW)	Energy (sen/ kWh)	MD Charge (RM)	Energy Charge (RM)
Peak	25 50	33.70	1,029,003	3,803,532
Mid Peak	35.50			
Off-peak	NA	20.20		1,611,678
TOTAL BILL			RM6	6,444,212

- Lower MD charge under ETOU as Mid Peak MD rate is lower
- Lower energy charge for lower rate for usage during mid peak

ETOU Term & Conditions



- The ETOU is offered to medium and high voltage consumers who qualify under the categories of Tariff C1, C2, E1, E1s, E2, E2s, E3 and E3s. The consumers under STR and/or OPTR are also entitled to opt ETOU scheme by terminating their current STR and/or OPTR tariff scheme.
- The consumers shall enroll for email billing and must provide the correct and valid email address.
- ETOU shall be effective on the day of meter change and/or meter reprogramming.
- The billable maximum demand shall be the highest kilowatt registered during the Peak Period or Mid Peak Period. If the highest maximum demand registered during Peak Period and Mid Peak period happen to be the same then the maximum demand registered during the Mid Peak period shall be billable maximum demand.
- New supply contract to be signed at respective stations.





ETOU Term & Conditions



- The consumers shall be under ETOU scheme for a minimum period of 6 months.
- Consumer shall provide written notice to TNB if they wish to terminate the ETOU scheme.
- For consumers under ETOU who wish to revert to normal gazetted tariff or vice versa shall bear all associated cost including meter reprogramming and/or meter change and enter into a new contract.
- Any payments that have been made previously in relation to the ETOU scheme, will not be refunded.
- Upon the termination of the ETOU scheme, customer will be billed according to the normal gazetted tariff upon payment and installation of the new meter and/or meter reprogramming.





Thank You

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